

STATE OF NEW MEXICO
ENERGY AND MINES DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2031

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 11 '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.

ARTESIA, OFFICE

1. Indicate Type of Lease
State ☒ ☐
2. State Oil & Gas Lease No.
IG 7992

7. Unit Agreement Name
East Wind State Unit

8. Farm or Lease Name
East Wind State Unit

9. Well No.
1

10. Field, Pool, or Location
FORK RANCH PRE-TERRAIN
Wildcat-Ordovician

12. County
Chaves

13. Elev. Casinghead
3829.4' GR

23. Intervals Drilled By
Rotary Tools
Cable Tools
X

25. Was Directional Survey Made
No

27. Was Well Cored
No

AMOUNT PULLED
Redi-Mix
575 sx
300 sx

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-7/8" 6135' 6135'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6180-6214' w/1500 g. 15% acid + ball sealers.

33. PRODUCTION
Date First Production 1-23-88
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 1-23-88
Hours Tested 24
Choke Size 1/2"
Oil - Bbl. 24.5
Gas - MCF 420
Water - Bbl. 62.5
Gas - Oil Ratio 17143
Flowing Press. 85
Casing Pressure PKR
Calculated 24-Hour Rate 24.5
Oil - Bbl. 24.5
Gas - MCF 420
Water - Bbl. 62.5
Casing Pressure - API (Corr.) -

Test Witnessed by
Don Mayberry

List of Attachments
Deviation Survey, Logs, DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don Mayberry TITLE Production Supervisor DATE 1-29-88

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER TITE HOLE

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

3. Name of Operator
Yates Petroleum Corporation

4. Address of Operator
105 South 4th St., Artesia, NM 88210

5. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

6. THE East LINE OF SEC. 17 TWP. 9S RGE. 27E

15. Date Spudded 11-29-87
16. Date T.D. Reached 1-9-88
17. Date Compl. (Ready to Prod.) 1-23-88

18. Elevations (DF, RKB, RT, GR, etc.) 3829.4' GR

20. Total Depth 6530'
21. Plug Back T.D. 6490'

22. If Multiple Compl., How Many
24. Producing Interval(s), of this completion - Top, Bottom, Name
6180-6214' Ordovician

25. Type Electric and Other Logs Run
CNL/FDC; DLL

26. CASING RECORD (Report all strings set in well)
Casing Size Weight lb./ft. Depth Set Hole Size Cementing Record Amount Pulled
20" 39' 26" Redi-Mix
8-5/8" 24# 952' 12-1/4" 575 sx
5-1/2" 15.5# 6530' 7-7/8" 300 sx

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2-7/8" 6135' 6135'

31. Perforation Record (Interval, size and number)
6180-6214' w/18 .42" holes

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Will be sold

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