	obbe, NM 88	241-1980	·	State nergy, Mineral	: of New 10 & Natural R			nt		- Revis	ed Fe	Form C-104 bruary 10, 1994
strict II) Drawer DD,	Asteria NM	98311-0719		L CONS				2 19 <u>-</u> 11	CHE		Inst	ructions on back
ntrict III			OIL CONSERVATION DIVISION Submit the Appropriate District Office PO Box 2088 5 Cent									te District Office 5 Cepies
9 Rio Brazos strict IV	Rd., Aztec,	NM 87419		Santa Fe, NM 87504-2088 ILIN 2 A 1007								
Box 2088, Si	unta Fe, NM RE	7504-2088 EQUEST	FOR AL	.LOWAB	LE AND	ν	THORI		GN TO TE	· الـــا		NDED REPORT
<u>,</u>			Operator nam	e and Address			. <u></u>		Patrix d	' OGRID N	_	f
			COMPA ice Box S			007147						
Post Office Box 310 Roswell, New Mexico 882					02-0310				' Reason for Filing Code RC			
									Effective 12/96			
	Pl Number 69555		' Prod Name Pecos Slope Abo						* Pool Code 82735			
30 - 0 05-62555 ' Property Code			Property Name						' Well Number			
	003970		JR State									1
10 5	Surface I	ocation										
l or lot no.	Section	Township	and the second	Lot.Idn	Feet from th			1	East/West line		County	
N	32	85	27E		660		Sout	th	1980	Wes	st Chaves	
		Iole Loc	·····	·	1			·	·			
L or lot as.	Section	Township	Range	Lot Ida Connection Dat	Feet from t	South		Feet from the	East/West line		County	
N ' Lee Code	32 "Products	8S u Method Co	27E		660				1980 " C-129 Effective	West		Chaves
						.,			C-127 Ellecuve	Daile	- C-I	47 Expiration Date
l. Oil a	nd Gas '	Fransport	iers		I			_L	·			
Transpo	rter		" Transporter Name			" POD " 0/G		1	" FOD ULS	DD ULSIR Location		
OGRID			and Address							and Des	criptio	N
147831			ergy Con Fourth 1			2503(0	G				
				ico 88210)	in de la composition de la composition Composition de la composition de la comp		· · · · · · · · · · · · · · · · · · ·				
		-										
	etter edia ogs 2003 en de se							(, ,)- (, ,)-				
an ann an		· · · · · · · · · · · · · · · · · · ·			(G-1444)	<u>, 6 6</u>		e la disc				
	NAL AND A					-						
101000-000000000 V						1.10387 (j. 8023 (S.A. 1.8		())) (())				
anna 1997 - 2000 - 20			<u> </u>			1.095 (j 1.005 (j	alle port de Anne Eller	(* 535 (* 431)				
V. Prod	uced Wa	ater										
	uced Wa	ater		·····	M	POD UI	LS IR Loca	tios and				
ม 	ро р 5050					POD UI	LSIR Loca	tion and	Description			
92 /. Well	rob 5050 Comple	ater			M	POD UI	LSIR Loca	ion and		······································		
92 7. Well ³ s _t	FOD 5050 Comple pud Date		³⁴ Ready D	1	3	" TD		tion and	" FB1D			"Frifarsilons
92 7. Well ³ s _t	FOD 5050 Comple pud Date 30/87	lion Data	" Rendy D 12/12	2/96	3	·	,		" 1 810 6260'	1		' <mark>-5155' and</mark> '-5188'
92 7. Well ³ s _t	FOD 5050 Comple pud Date 30/87 " Hole Size	lion Data	" Rendy D 12/12	1	3	" TD	,	lion and Depth 5	" 1 810 6260'	5	5 <u>178</u> ** 8*el	'-5188' la Cement
92 7. Well ³ s _t	FOD 5050 Comple pud Date 30/87	lion Data	" Rendy D 12/12	2/96 Casing & Tubl 8 5/8"	3	" TD	,		" (1811) 6260'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> la Cement lid Lite SS C
92 7. Well ⁸ st	FOD 5050 Comple pud Date 30/87 " Hole Size	lion Data	" Rendy D 12/12	2/96 Casing & Tubl	3	" TD	,	Depth 5	" [B1D 6260' Set 3'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> ta Cement lid Lite SS C
92 7. Well ⁸ st	FOD 5050 Comple pud Date 30/87 " Hole Size 124"	lion Data	" Rendy D 12/12	2/96 Casing & Tubl 8 5/8"	3	" TD	,	Depth 5 1008	" (1811) 6260' Set 3' 0'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> ta Cement lid Lite SS C
92. 7. Well ¹¹ s ₁ 10/	FOD 5050 Comple pud Date 30/87 " Hole Size 12 4 " 7 7/8"	lion Data	" Rendy D 12/12	2/96 Casing & Tubl 8 5/8" 5 ± "	3	" TD	,	Depik 5 1008 6530	" (1811) 6260' Set 3' 0'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> ta Cement lid Lite SS C
92 7. Well ¹ ¹ ¹ 10/	FOD 5050 Comple pud Date 30/87 "Ilole Size 124" 7 7/8" Test Di	lion Data	" Rendy D 12/12 "	2/96 Casing & Tubl 8 5/8" 5 ± "	3	" TD	,	Depik 5 1008 6530	" (1811) 6260' Set 3' 0'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> ta Cement lid Lite SS C
92. . Well ¹ s ₁ 10/ /I. Well ¹ Date	POD 5050 Comple pud Date 30/87 " Uole Size 124" 77/8" Test Di New Oil	lion Data	" Rendy D 12/12 " (2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" × T	ng Size cst Date	" TD	" Tet Le	Depik 8 1008 6530 5052	" [1810 6260' Set 3' 0' 2'	400 sxs 200 sxs	5178 " See Ha	<u>'-5188'</u> ta Cement lid Lite SS C
92. Veli ¹⁰ <u>10/</u> <u>10/</u> <u>10/</u> <u>10/</u> <u>10/</u> <u>10/</u>	POD 5050 Comple pud Date 30/87 " Hole Size 124" 77/8" Test Di New Oil /A	lion Data	" Rendy D 12/12 " (2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8"	ng Size est Date 12/12/96	" TD	" Test La 24 F	Uepik 5 1008 6530 505.	" [1810 6260' Set 3' 0' 2'	400 sxs 200 sxs 900 sxs	5178 " See Ha	<u>'-5188'</u> Lid Lite SS Poz Prem
92. 92. Well ¹¹ 8 10/ ¹¹ 	POD 5050 Comple pud Date 30/87 " Hole Size 12 # " 7 7/8" Test Da New Oil /A ke Size	ata	" Ready D 12/12 " (2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" * T	ng Size est Date 12/12/96 Water	" TD	" Test La 24 F	Depth 8 1008 6530 5052	" (1810) 6260' 5et 3' 0' 2' 2' " Thg. 18 " A	400 sxs 200 sxs 900 sxs 900 sxs	5178 ¹⁹ 8 sel Ha Cla 507	<u>'-5188'</u> La Cement Lid Lite SS Coz Prem 50 Poz Prem "Cog. Fresoure Packer "Test Method
92. 92. Well ¹⁰ / ¹⁰ /	POD 5050 Comple pud Date 30/87 " Hole Size 124" 77/8" Test Di New Oil /A he Size 64	ata	" Ready D 12/12 " (2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" * T	ng Size est Date 12/12/96 Water 0-	" TD	" Test La 24 F	Depth 8 1008 6530 5052	" (1810) 6260' 5et 3' 0' 2' 2' " Thg. 18 " A	<u>400 sxs</u> <u>200 sxs</u> 900 sxs	5178 ¹⁹ 8 sel Ha Cla 507	<u>'-5188'</u> La Cement Lid Lite SS C 50 Poz Prem "Cog. Fressure Packer
92. . Well ¹¹ ¹¹ ¹⁰ ¹¹	POD 5050 Comple pud Date 30/87 " Ilole Size 124" 77/8" Test Di New Oil /A he Size 64 tify that the r he informatio	Ala Mala Mala Mala Males of the Oil m given above	³⁴ Ready D 12/12 ³⁴ (³⁴ (³⁵ (³⁶ (2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" × T - Division have be uplete to the best	est Date 12/12/96 Water 0-	" TD	" Test La 24 P Gas 86 MC	Depits 5 1008 6530 5052	" [B1D 6260' 5et 3' 0' 2' 2' " The 18 " A N	200 sxs 200 sxs 900 sxs 900 sxs Fressure 0 0 0 0 A	5178 " Seel Hai 50/	<u>'-5188'</u> Is Cement Id Lite SS C 50 Poz Prem "Cog. Pressure Packer "Test Method Flowing
II 92. Well ¹³ 8 10/ (I. Well ¹⁴ Date N, Cho 16/ ⁴ I hereby cer with and that I nowledge and	POD 5050 Comple pud Date 30/87 " Ilole Size 124" 77/8" Test Di New Oil /A he Size 64 tify that the r he informatio	Ala Mala Mala Mala Males of the Oil m given above	³⁴ Rendy D 12/12 ³⁴ ³⁴ ³⁵ ³⁶ ³⁶ ³⁶ ³⁶ ³⁷ ³⁶ ³⁶ ³⁷ ³⁶ ³⁶ ³⁶ ³⁶ ³⁷ ³⁶ ³⁶ ³⁶ ³⁶ ³⁶ ³⁶ ³⁶ ³⁶	2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" × T - Division have be uplete to the best	est Date 12/12/96 Water 0-	' TD 6530'	" Test La 24 P " Ga 86 MC	Uepih 8 1008 6530 505. 505. cmgtb urs CF	" [B10 6260' 5et 3' 0' 2' " Tbg. 18 " A N DNSERVA"	200 sxs 900 sxs 900 sxs Fressure 0 xof /A	5178 ** 8*el 	<u>'-5188'</u> to Cement lid Lite SS C 50 Poz Prem "Cog. Pressure Packer "Test Method Flowing
10/ 92. Well ¹¹ St 10/ ¹² St 10/ ¹³ St 10/ ¹⁴ Date N, ¹⁶ Cho 16/ ¹⁴ I hereby cer with and that it signature:	POD 5050 Complet pud Date 30/87 "Ilole Size 124" 77/8" Test Di New Oil /A ke Size 64 tify that the r the information I belief.	Ala Mata Mata Mata of the Oil Mates of the Oil Mates of the Oil Mates of the Oil	" Ready D 12/12 " (12/12 " (12/12) " (12/1) " (12/1) " (12/1) " (12/1)	2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" × T - Division have be uplete to the best	est Date 12/12/96 Water 0-	/ 10 6530/ 	" Test La 24 P " Ga 86 MC	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" [B1D 6260' 5et 3' 0' 2' 2' " The 18 " A N	200 sxs 200 sxs 900 sxs 900 sxs Fressure 0 0 0 0 0 10 N DI 0 BY TIM	5178 ** 8*el 	<u>'-5188'</u> ts Cement lid Lite SS C 50 Poz Prem "Ceg. Pressure Packer "Test Method Flowing
10/ V. Well ¹³ St 10/ ¹ I. Well ¹⁴ Date N. ¹⁶ Cho 16/ ¹ I hereby cer with and that to cnowledge and Signature: Printed name:	POD 5050 Complet pud Date 30/87 "Ilole Size 124" 77/8" Test Di New Oil /A ke Size 64 tify that the r the information I belief.	Ala Mala Mala Mala Males of the Oil m given above	" Ready D 12/12 " (12/12 " (12/12) " (12/1) " (12/1) " (12/1) " (12/1)	2/96 Casing & Tubl 8 5/8" 5 ± " 2 3/8" × T - Division have be uplete to the best	est Date 12/12/96 Water 0-	' 1D 6530' 	" Test La 24 h " Gas 86 MC O cd by:	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" FB1D 6260' 5et 3' 0' 2' 2' 1bg. 18 "A N DNSERVA" IMAL 3IGNE	200 sxs 200 sxs 900 sxs 900 sxs Fressure 0 0 0 0 0 10 N DI 0 BY TIM	5178 ** 8*el 	<u>'-5188'</u> to Cement lid Lite SS C 50 Poz Prem "Cog. Pressure Packer "Test Method Flowing
10/ 10/ 10/ 10/ 10/ 10/ 10/ 10/	POD 5050 Complet pud Date 30/87 "Ilole Size 124" 77/8" Test Di New Oil /A ke Size 64 tify that the r the information I belief.	Ala Mata Mata Mata Mata Mata Mata Mata Ma	³⁴ Ready D 12/12 ³⁴ (³⁴ (³⁵ (³⁶ (³⁶ (³⁶ (³⁷ (³⁶ (³⁶ (³⁷ (³⁶ (³⁷ (³⁶ (³⁷	2/96 Casing & Tuble 8 5/8" 5 ± " 2 3/8" * T 	est Date 12/12/96 Water 0- ten complied it of my	/ 10 6530/ 	" Test La 24 h " Gas 86 MC O cd by:	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" FB1D 6260' 5et 3' 0' 2' 2' 1bg. 18 "A N DNSERVA" IMAL 3IGNE	200 sxs 200 sxs 900 sxs 900 sxs Fressure 0 0 0 0 0 10 N DI 0 BY TIM	5178 ** 8*el 	<u>'-5188'</u> to Cement lid Lite SS C 50 Poz Prem "Cog. Pressure Packer "Test Method Flowing
10/ V. Well ¹ ¹ ¹ ¹ ¹ ¹ ¹ ¹	POD 5050 Complet pud Date 30/87 " Hole Size 124" 7 7/8" Test Di New Oil /A he Size 64 Uify that the r be information 1 belief. Joseph Presid /26/97	ala M	³⁴ Ready D 12/12 ³¹ (³¹ (2/96 Casing & Tuble 8 5/8" 5 ½ " 2 3/8" 2 3/8" 3 T 3 T 3 T 5 T 5 T 5 T 5 T 5 T 5 T 5 T 5	est Date 12/12/96 Water 0	' ТЪ 6530' Арргоус Тіце: Арргоус	" Test La 24 F # Gai 86 MC O ed by: al 1)ate:	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" FB1D 6260' 5et 3' 0' 2' 2' 1bg. 18 "A N DNSERVA" IMAL 3IGNE	AOO SXS 200 SXS 900 SXS 900 SXS Pressure 0 NOF /A FION DI D BY TIM ERVISOR	5178 ** 8*el 	<u>'-5188'</u> to Cement lid Lite SS C 50 Poz Prem "Cog. Pressure Packer "Test Method Flowing
II 92. V. Well ¹³ Si 10/ ¹⁴ Uate N, ¹⁶ Cho 16/ ⁴ I hereby cer ¹⁶ Cho Signature: Printed name: 1itle: Uate: 06	POD 5050 Complet pud Date 30/87 " Hole Size 124" 7 7/8" Test Di New Oil /A he Size 64 Uify that the r be information 1 belief. Joseph Presid /26/97	ala M	³⁴ Ready D 12/12 ³¹ (³¹ (2/96 Casing & Tuble 8 5/8" 5 ± " 2 3/8" * T 	est Date 12/12/96 Water 0	' ТЪ 6530' Арргоус Тіце: Арргоус	" Test La 24 F # Gai 86 MC O ed by: al 1)ate:	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" FB1D 6260' 5et 3' 0' 2' 2' 1bg. 18 "A N DNSERVA" IMAL 3IGNE	AOO SXS 200 SXS 900 SXS 900 SXS Pressure 0 NOF /A FION DI D BY TIM ERVISOR	5178 ** 8*el 	<u>'-5188'</u> ts Cement lid Lite SS C 50 Poz Prem "So Poz Prem "Cog. Pressure Packer "Test Method Flowing
II 92. V. Well ¹³ Si 10/ ¹⁴ Uate N, ¹⁶ Cho 16/ ⁴ I hereby cer ¹⁶ Cho Signature: Printed name: 1itle: Uate: 06	POD 5050 Complet pud Date 30/87 "Ilole Size 124" 77/8" Test Di New Oil /A ke Size 64 tify that the r be information I belief. <u>Joseph</u> <u>Presid</u> (26/97 change of op	ala M	³⁴ Ready D 12/12 ³⁴ (³⁴ (³⁵ (³⁶ (³⁶ (³⁷ (³⁶ (³⁶ (³⁷ (³⁶ (³⁷ (2/96 Casing & Tuble 8 5/8" 5 ½ " 2 3/8" 2 3/8" 3 T 3 T 3 T 5 T 5 T 5 T 5 T 5 T 5 T 5 T 5	est Date 12/12/96 Water 0	' ' ТЪ 6530' Арргоус Тіце: Арргоус	" Test La 24 F # Gai 86 MC O ed by: al 1)ate:	Depth 8 1008 6530 5052 5052 0552 0552 0552 0552 0552 0	" FB1D 6260' 5et 3' 0' 2' 2' 1bg. 18 "A N DNSERVA" IMAL 3IGNE	AOO SXS 200 SXS 900 SXS 900 SXS Pressure 0 NOF /A FION DI D BY TIM ERVISOR	5178 [™] 8 sect 41 507 1 VIS 1 VIS 1 VIS	<u>'-5188'</u> ts Cement lid Lite SS C 50 Poz Prem "So Poz Prem "Cog. Pressure Packer "Test Method Flowing

	· · · · · · · · · · · · · · · · · · ·			
	New Mexico Oil C-104 I	Conservatio netructione	n Division	
IF T	HIS IS AN ABATHERE	netructione		
Repo	HIS IS AN AMENDED REPORT. CHECK THE BOX LABLED ENDED REPORT" AT THE TOP OF THIS DOCUMENT of all gas volumes at 15.025 PSIA at 60°.	22.	T' e ULSTR location of this PO well completion location and a s	
	to the nearest whole barrel	_	Landinple; Battery A", "Jone	
A 160 8000 8000	uset for allowable for a newly drilled or deepened well must be mpanied by a tabulation of the deviation tests conducted in dance with Rule 111.	23.	The POD number of the storage from this property. If this is a ne this POD has no number the c number and write it here.	
	ections of this form must be filled out for allowable requests on and recompleted wells.	24.	The ULSTR location of this PO	
Fill of chen other	ut only sections i, ii, iii, iV, and the operator certifications for see of operator, property name, well number, transporter, or such changes.	26.	Tank", etc.)	
		-	MO/DA/YR drilling commenced	
comp	perate C-104 must be filed for each pool in a multiple letion.	26,	MO/DA/YR this completion was	
Impro	perly filled out or incomplete forms may be returned to	27,	Total vertical depth of the well	
		29.	Plugback vertical depth	
1. 2.	Operator's name and address Operator's OGRID number . If your t	29.	Top and bottom perforation in shoe and TD if openhole	
	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	inside diameter of the well bore	
З.	Reason for filing code from the following table:	31.	Outside diameter of the casing a	
	AC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a bottom,	
	CO Change pil/condensate transporter	33.	Number of eacks of coment use	
	CO Change gas transporter RT Request for test ellowable that t	The fo condu	ollowing test data is for an oil wai inted only after the total volume of it	
	If for any other reason write that reason in this box.	34.		
4.	The API number of this well	35.	MO/DA/YR that new oil was fire	
5.	The name of the pool for this completion	36.	MO/DA/YR that gee wee first pro	
3.	The pool code for this pool	-	MO/DA/YR that the following ter	
7.		37.	Longth in hours of the test	
8.	The property code for this completion	38.	Flowing tubing pressure - oil well Shut-in tubing pressure - gas wel	
9.	The property name (well name) for this completion The well number for this completion	39.	Flowing casing pressure - gas wei Shut-in casing pressure - gas wei	
10.	The surface location of the	40,		
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41.	Diameter of the choke used in the Barrels of oil produced during the	
1.	The bottom hole location of this completion	42.	Barrels of water produced during	
12.	Lense code from the full	43.	MCF of gas produced during the	
	Lesse code from the following table: F Federal S State	44.	Gas well calculated absolute oper	
	P Fee	45.	The method to accurate absolute oper	
	N Navajo U Ule Mountain tita	•	The method used to test the well: F Flowing P Pumping S Swother	
1	Uther Indian Tribe		S Swabbing If other method please write it in.	
3.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	The eignsture, printed neme, a	
4.	MO/DA/YR that this completion wee first connected to a		signed, and the telephone number about this report	

- MO/DA/YR that this completion was first connected to a gas transporter 15.
- The permit number from the District approved C-129 for this completion 16.
- MO/DA/YR of the C-129 approval for this completion 17.
- MO/DA/YR of the expiration of C-129 approval for this

18. The gas or oil transporter's OGRID number

Name and address of the transporter of the product 19.

- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.

- OD If it is different from the short description of the POD s CPD",etc.)
- e from which water is moved new well or recompletion and district office will assign a
- OD if it is different from the short description of the POD Tank", "Jones CPD Water
- đ
- e ready to produce
- n this completion or casing
- •
- and tubing
- a casing liner show top and
- ed per casing string

eli it must be from a test load oil is recovered.

- et produced
- roduced into a pipeline
- est was completed
- ella ella
- alle alle
- he test
- e test
- g the test
- teet
- an flow in MCF/D
- :11
 - ٦.
- ted name, and title of the person this report, the date this report was phone number to cell for questions about this report 47.

۰.

The previous operator's name, the signature, printed name, and title of the previous operator's representative suthorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person