	- 1						
DISTRIBUTION							
SANTA FE		CONSERVATION COMMISSION	Form C+104				
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- AND RECEIVED 1-1-65						
U.S.G.S.		AND ANSPORT OIL AND NATURAL	RECEIVED				
LAND OFFICE		CANSPORT OIL AND NATURAL					
TRANSPORTER OIL			DEC 21 387				
GAS V							
OPERATOR			0				
PRORATION OFFICE			RTESIA ORIGE				
Operator BRAN OIL CORE	NOR ATTON S		Skick:				
Address	URATION						
P.O. Box 2328	Roswell, New Mexico 8	8201					
Reason(s) for filing (Check proper l		Other (Please explain)					
New Well	Change in Transporter of:	Notification o	f first production and of				
Recompletion	Oll Dry G						
Change in Ownership	Casinghead Gas Condi	ensate	Ū.				
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·						
and address of previous owner							
DESCRIPTION OF WELL AN	D LEASE						
Lesse Name	Well No. Pool Name, Including I	Formation Kind of Lee	une Lease No.				
Union "33 Federal	#1 Pecos Slope-A	BO State, Fede	ral or Fee Federal				
Location			LC-068127				
Unit Letter J ; 19	80 Feet From The East Li	ing and 1980 Frei Froi	The South				
Line of Section 33	rownship 6 South Range	26 East , NMPM, CI	1aves County				
	RTER OF OIL AND NATURAL G.						
Name of Authorized Transporter of (	Dil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)				
	DEN						
Nome of Authorized Transporter of C COMANCHE PIPELINE COM			roved copy of this form is to be sent)				
COMANCHE PIPELINE COM		P.O. Box 2408 Roswel					
If well produces oil or liquids,	Unit Sec. Twp. Pge.		ihen				
give location of tanks.	·····	Yes	December 16, 1987				
	with that from any other lease or pool,	, give commingling order number:	,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen					
Designate Type of Complet	ion - (X)		Plug Back Same Restv. Dill. Restv.				
Date Spudded	Date Compl. Ready to Prod.	XX   Total Depth					
11-1-1987	11-30-1987		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,		4,400' Top Oil/Gas Pay	4394'				
3636' GR	ABO	3992'	Tubing Depth				
Perforations		3772	3975' Depth Casing Shoe				
3992' to 4032	' w/ 21 shots						
		D CEMENTING RECORD	4394'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
· 17 ½"	13 3/8"	80'					
12 <sup>1</sup> / <sub>2</sub> "	8 5/8"	815'	$\frac{85 \text{sx} - \text{circ.}}{250 \text{ circ.}}$				
7 7/8"	4 1/2"	4394'	250 sx. circ 60 sx. 375 sx.				
	2 3/8"	3975'					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow				
OIL WELL	able for this de	epth or be for full 24 hours)	Past ID-2				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) 1-29-88				
Length of Test	Tubles Deserved		comp & BK				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	O(I-Ph)	Marca 71					
naraar riva, barng 1480	Oil-Bhis.	Water - Bble.	Gas • MCF				
	_L						
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF					
5.745 MMCFD	4 hrs.	Bols. Condensate/MMCF	Gravity of Condensate NA				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	NA Choke Size				
Back pt.	815	814	Various				
CERTIFICATE OF COMPLIAN							
		11	ATION COMMISSION				
t hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN	APPROVED JAN 2 8 1988 19				
		BYOriginal Signed By Mike Williams TITLEOil & Gas Inspector					
				I. anchen Proom		11	compliance with RULE 1104.
				(Signature) Vice-President (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
(Dute)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
		a senerate rorms C+104 mus	t be filled for each post in -utility.				

well name or number, or transporte, or other such changes of condition. Senarate Forms C-104 must be filled for each poet in multiply