

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 20 '87

O. C. D.

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. LG 4911
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>8S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name Cactus Flower State Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3969' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat Penn
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 8:45 AM 11-16-87. Ran 22 joints 8-5/8" 24# J-55 casing set 926'. 1-Texas Pattern Notched guide shoe set 926'. Insert float set 884'. Cemented w/325 sx Halliburton Lite with 3% CaCl and 1/4#/sx Flocele (yield 1.84, weight 12.7). Tailed in w/150 sx Premium + 2% CaCl (yield 1.32, weight 14.8). PD 1:15 PM 11-17-87. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 33 sacks to pit. WOC.
Drilled out 7:45 AM 11-18-87. WOC 18 hrs and 30 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 11-19-87

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE DATE NOV 24 1987

CONDITIONS OF APPROVAL, IF ANY: