Form C-104 Revised 10-1-78 RECEIVED BTATE OF NEW MEXICO ENURGY AND MINISPASS DEPARTMENT OIL CONSCRVATION DIVISION .. .. .... ...... P. O. BOX 2088 internation SANTA FE, NEW MEXICO 87501 SANTA FE VZ FIL # OCT 14'88 LAND OFFICE OIL V REQUEST FOR ALLOWABLE O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE V PROBATION OFFICE Yates Petroleum Corporation 105 South 4th St., Artesia, NM 88210 Other (Please gaplain) Resson(s) for liling (Check proper box) In Transporter of: XX New Well Dry Gos Cil Recompletion Condensate Caeinghead Gae Change In Ownershirt If change of ownership give name and address of previous owner ..... 11. DESCRIPTION OF WELL AND LEASE. | Sell No. | Pool Name, Including Formation Kind of Lease Lease No State LG 4911 State, Federal or Fee Wildcat Penn Cactus Flower State Unit Feet From The South Line and 1980 1980 Chaves County 27E NMPM, 8S Nange 19 Township 111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas [X] 105 So. 4th St., Artesia, NM 88210 Yates Petroleum Corporation Unit 10-7-88 If well produces oil or liquids, Yes 19 8s 27e give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Resty, Diff. Rest New Well Vorkover Gas Well Oil Well Designate Type of Completion - (X) X P.B.T.D. Date Compl. Ready to Prod. Total Derth Date Spudded 6479' 6560' 1-23-88 11-16-87 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 6186' 6257**'** Penn 3969' GR Depth Casing Shoe Perforations 6560' 6257-6410 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 475 sx 8-5/8" 926' 12-1/4" 7-7/8" 5-1/2" 1030\_sx 6560' 2-3/8" 6186' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing kiethod (Flow, purip. sas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casino Presewe Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Frod. Tool-MCF/D 24 hrs Choke Size Tubing Pressue (Bhut-in) Cusing Pressure (Shut-11) Teeting Method (piter, back pr.) 3/8" PKR 270 Back Pressure OIL CONSERVATION DIVISION II. CERTIFICATE OF COMPLIANCE OCT 2 4 1988 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, APPROVED. Original Signed By BY\_ Mike Williams TITLE .... anie form se to be filed in compliance with nut. r fier, If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the devist tests taken on the well in accordance with RULE 111. All ractions of this form must be filled out completely for allead on new unit recompleted walls. Production Supervisor Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi 10-13-88

(Date)

Separate Forton C-104 must be filled for each pool in multi

ampleted wells.