

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Form approved  
Budget Bureau No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 45F

NM 62182

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME North Park Federal
3. ADDRESS OF OPERATOR P.O. Box 552, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 835' FWL, Section 20, T-11-S, R-27-E	10. FIELD AND POOL, OR WILDCAT Wildcat F333211-1
14. PERMIT NO. 30-005-62559	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3685.1' (GL)
12. COUNTY OR PARISH Chaves	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling Operations</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded @ 11:30 A.M. on 11-11-87. Drilled 17 1/2" hole to 455'. Set 13 3/8", 48#, H-40, ST&C casing @ 455'. Cemented w/400 sxs Class "C" + 2% CaCl2. Bumped plug @ 6:45 A.M. on 11-12-87. Circulated 85 sxs cement to pit. Welded on casinghead & nipped up BOP's. Tested blind rams & casing to 800 psi; pipe rams & Hydril to 1000 psi.

Drilled ahead w/12 1/2" bit to 1172'. Ran 9 5/8", 36#, K-55, ST&C casing to 1172'. Cemented w/300 sxs Lite & 200 sxs Class "C" w/2% CaCl2. Bumped plug @ 7:15 A.M. on 11-14-87. Circulated 21 sxs cement to pit. Nipped up BOP's. Tested rams to 3000 psi & Hydril to 2000 psi & casing to 1500 psi. Tested shoe to 12.0 ppg EMW. Resumed drilling w/8 3/4" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry L. Lewis

TITLE Dist. Drlg Superintendent

DATE 11-19-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

