NM Oil Cons Commission RIPLICATE.

Budget Bureau No. 1004-01 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLSRECEIVED
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICA			
OIL GAS WELL OTHER		DEC 11 '87	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McClellan Oil Corp	oration	O. C. D.	8. FARM OR LEASE NAME Penjack Fed.
P.O. Drawer 730,	Roswell, N.M.	ARTESIA, OFFICE 88201	9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance wit	h any State requirements.*	Pecos Slope Abo
1980 FSL	& 660 FWL		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 7-T10S-R26E
14. PERMIT NO.	15. ELEVATIONS (Show whet	her DF, HT, GK, etc.)	12. COUNTY OR PARISH 13. STATE

3790 G.L.

NM

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON* .		SHOOTING OR ACIDIZING X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(NOTE: Report results of mul Completion or Recompletion R	tiple completion on Well	
RECEIPT DECIMEND OF COURT PERS OFFICE AND ADDRESS OF THE COURT PERSON OF THE COURT PER						

- SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - 1.2/1Perfed 4285 - 4288, 4308 - 4317, 4418 - 28½ w/18 holes Acidized w/1000 gals 10% NEFE from 4418 - 282
 - 1.2/2Acidized w/1000 gals 10% NEFE from 4285 - 4317 Frac treated $4285 - 4428\frac{1}{2}$ w/40,000 gals gel water and 47,000 lbs. 20 - 40 sand & 12,400 lbs 12-20 sand.
 - Ran 2 3/8" tubing to 4243. Swabbed back frac load. 1.2/3
 - 1.2/4 Well flowed gas & load water to pit.

SIGNED You Jack L.	ect TITLE Operations Manage	r DATE 12/8/87	_
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	PETER W. CHESTER DATE DEC 9 1987	
	*See Instructions on Reverse Side	BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA	