

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 30 '90

WELL API NO. 30-005-62563
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TLSAU
8. Well No. 63
9. Pool name or Wildcat Twin Lakes SA. Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957.6 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector
2. Name of Operator Energy Development Corporation
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, Texas 77002
4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 5 Township 9S Range 29E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957.6 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Injection Profile Survey <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-90: Under verbal approval from Johnny Robinson, District II NMOCD

Ran Cardinal Surveys, Ejecto Log Tracer & Temperature Survey.

Velocities indicate 15% of injection volume between 2852'-2861'

59% between 2885'-2901'

3% between 2921'-2925'

23% between 2925'-2938'

Intensities indicate 55% of injection volume between 2875'-2885'

21% between 2885'-2891'

2% between 2891'-2895'

22% between 2895' - movement down to 2978'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Yates TITLE Production Superintendent DATE May 25, 1990
Steve Yates (713) 750-7518
TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT II

TITLE

DATE

MAY 31 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: