

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 MAY 31 '88

RECEIVED

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>INJECTION WELL</u>	7. Unit Agreement Name <u>TL SAN</u>
2. Name of Operator <u>PELTO OIL COMPANY</u>	8. Farm or Lease Name <u>TL SAN</u>
3. Address of Operator <u>500 DAVAS, SUITE 1800, HOUSTON, TEXAS 77002</u>	9. Well No. <u>83</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>2300</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1700</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>TWIN LAKES SA ASSOC</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3932' G.L.</u>	12. County <u>CHAVES</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 12-23-87

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>DRILL INJECTION WELL</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-30-87 Depth 176', made 176', day 1. FO: WOC. MW 8.5, Vis 30
11 1/2 hrs-MIRU United Rig #4. 4 1/2 hrs-Drlg. Spudded @ 1830 hrs, 12-29-87.
Drlg to 176'. 1/2 hr-Circ. 1/4 hr-POOH to run csg. 2 1/4 hrs-Ran 4 jts 8 5/8",
24#, J-55, ST&C csg. Total 164.72'. Pipe set @ 174'. 1/2 hr-Wash 30' to btm.
Circ. 1/2 hr-RU Western. M&P 100 sx Class C w/2% CaCl2 @ 14.8 ppg. Circ 37 sx
to pit. Bump plug @ 0300 hrs w/200#. 4 hrs-WOC.

12-31-87 Depth 982', made 806', day 2. FO: Drlg. MW 9.0, Vis 30
9 hrs-WOC. 1 hr-Drl cmt & insert float. 7 hrs-Drlg form to 507'. 1/4
hr-Survey. 6 3/4 hrs-Drlg to 982'. Last survey: 1/4 deg @ 507'.

1-1-88 Depth 1760', made 780', day 3. FO: Drlg. MW 9.2 Vis 29
10 hrs-Drlg. 1/4 hr-Survey. 1/4 hr-RS. 1 hr-POOH. 1 3/4 hrs-WO fishing tools.
1 1/2 hrs-TIH. Latch fish. 1 1/4 hrs-POOH. LD fish. 1 1/2 hrs-TIH w/bit. 1/2
hr-Unplug bit. 3 hrs-Drlg. 1/4 hr-Survey. 2 3/4 hrs-Drlg. Last survey: 1/2
deg @ 1504'.

1-2-88 Depth 2260', made 500', day 4. FO: Drlg. MW 9.4, Vis 29.
11 1/2 hrs-Drlg. 1 hr-RS. 9 hrs-Drlg. 1/2 hr-Survey. 2 hrs-Drlg. Last survey:
1/4 deg @ 2004'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED Bernie McLean TITLE Prod. Adm. Mgr. DATE 5-23-88

APPROVED BY Mike Williams TITLE DATE AUG 1 1988

CONDITIONS OF APPROVAL, IF ANY:

- 1-3-88 Depth 2385', made 125', day 5. PO: Drlg. MW 9.4, Vis 29
4 1/4 hrs-Drlg w/2 7/8" DP to 2325'. 1/2 hr-RS. 4 3/4 hrs-LD DP. Change bits.
1 hr-TIH w/BHA. 6 1/2 hrs-RD kelly & related equipment. 1 hr-FU new kelly &
bushing. 3 hrs-TIH. PU 4" DP. 3 hrs-Drlg to 2385'.
- 1-4-88 Depth 2770', made 385', day 6. PO: Drlg. MW 10, Vis 34, WL 10.
5 hrs-Drlg. 1/2 hr-Survey. 3/4 hr-RS. 10 hrs-Drlg. 1/2 hr-Pump repair. 7 1/4
hrs-Drlg @ 17-20 ft/hr.
- 1-5-88 Depth 3100', made 330', day 7. PO: Circ. MW 10.0, Vis 37, WL 6
2 1/2 hrs-Drlg. 1/4 hr-RS. 12 hrs-Drlg. 1/4 hr-Survey. 8 hrs-Drlg to 3100'.
TD'd @ 0600 hrs. 1 hr-Circ. Survey: 1/2 deg @ 3013'.
- 1-6-88 Depth 3100', day 8. PO: WOO. MW 10.0, Vis 37, WL 6.
2 hrs-Circ to log. 3 1/2 hrs-FOOH. LD DP & BHA. 1 hr-WO Schlumberger. 7
hrs-RU Schlumberger. Ran Dual Laterlog, MSFL, Litho Density, CNL w/GR &
Cyberlook from 3057-174'. 10 1/2 hrs-WOO. Top of P1 2835' (+1109), top of P2
2896' (+1048).
- 1-7-88 Depth 3100', day 9. PO: Rig released.
4 hrs-Ran 76 jts 5-1/2" - 15.5# - J-55 - LT&C csg. total 3137.65', pipe set @
3100'. 1/2 hr-Washed 50' to btm. 3/4 hr-Circ. RU Howco. 1-1/2 hrs-M&P 1400
sxs Howco Lite w/10#/sx salt + 1/4# per sx Flocele, mixed @ 13.2 ppg, tail
w/200 sxs 50/50 Pozmix + 5#/sx salt + .3% CFR-2, mixed @ 14.3 ppg, bump plug
@ 1445 hrs. w/1500#, circ 200 sx to pit. 1-1/2 hrs-Set 5-1/2" slips w/45M
lbs, released rig @ 1615 hrs, 1/6/88.

FINAL REPORT UNTIL COMPLETION RIG MOVES IN