

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 6 '90

WELL API NO. 30-005-62564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T.L.S.A.U.
8. Well No. 83
9. Pool name or Wildcat Twin Lakes Sa. Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3944' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection
2. Name of Operator Energy Development Corporation
3. Address of Operator 2000 Louisiana Suite 2900 Houston, Texas 77002
4. Well Location Unit Letter K : 2300 Feet From The South Line and 1700 Feet From The West Line Section 5 Township 95 Range 29 E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3944' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Injection profile survey ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-90: Under verbal approval from Johnny Robinson Dist. II NMOLD.
Ran cardinal surveys ejecto log tracer & temp. survey

Velocities indicate: 21% of injection volume between 2849'- 2857'
79% between 2877'- 2883'

Intensities indicate: 24% of injection volume between 2849'- 2866'
21% between 2866'- 2869'
55% between 2872'- with movement down

Tracer & temps, indicate communication down from 2883' to 2924'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Yates TITLE Production Superintendent DATE 6-4-90
TYPE OR PRINT NAME Steve Yates TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1990