

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAY 31 '88

O.C.D.

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: <u>INJECTION WELL</u>	7. Unit Agreement Name <u>TL SAU</u>
2. Name of Operator <u>PELTO OIL COMPANY</u>	8. Farm or Lease Name <u>TL SAU</u>
3. Address of Operator <u>500 DALLAS, SUITE 1800, HOUSTON, TEXAS 77002</u>	9. Well No. <u>15</u>
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2139</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>RS</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>TWIN LAKES SA ASSOC</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3946 GL</u>	12. County <u>CHAVES</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11-12-87

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>DRILL & COMPLETE INJECTOR</u> ☒

17. Describe Proposed or Ongoing Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-87 PO: MIRU.
MI & RU United Drilling Rig #2. 50% moved in, 0% rigged up.

12-5-87 PO: MIRU.
MI & RU United Drilling Rig #2. 100% moved in, 90% rigged up.

12-6-87 Depth 178', made 178', day 1. PO: LD shoe jt. MW 8.5, Vis 32
13 hrs-MIRU United Drig Rig #4. 5 1/2 hrs-Spudded @ 2000 hrs 12-5-87. Drig to 178'. 1/4 hrs-Circ & drop survey. 1/2 hr-POOH. 1 1/2 hrs-RU & run 4 jts 8 5/8", 24# csg to 178'. 1/2 hr-Attempt to break circ. Csg plugged. 1 1/4 hrs-POOH w/ 8 5/8" csg. 1 hr-Attempt to clean sand from shoe jt. 1/2 hr-LD shoe jt.

12-7-87 Depth 178', day 2. PO: Drig. MW 8.9, Vis 28.
1/2 hr-TIH w/bit. 2 1/2 hrs-Circ & WO insert float. 1/2 hr-POOH. 1/2 hr-MU float shoe + 4 jts 8 5/8", 24#, J-55, ST&C pipe set @ 178'. 1/2 hr-RU Western. M&P 70 sz Class C + 2# CaCl2. Bump plug @ 11:15 AM. Circ 25 sz to pit. Slurry wt 14.8 ppg. RD Western. 13 1/2 hrs-WOC & TIH. TIH. 6 hrs-Drig cmt & float insert.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

Signed Bernie Williams TITLE Prod. Adm. Mgr. DATE 5-23-88
Original Signed By Mike Williams
APPROVED BY _____ TITLE _____ DATE AUG 10 1988
CONDITIONS OF APPROVAL, IF ANY:

- 12-8-87 Depth 965', made 787', day 3. PO: Pump repair. MW 9.1, Vis 29.
3 hrs-Drlg cmt & insert float. 1/2 hr-Work tight spot. 1/4 hr-Survey. 18 1/4 hrs-Drlg to 965'. 2 hrs-Rig repair-pump. Survey: 1/4 deg @ 514'.
- 12-9-87 Depth 1639', made 674', day 4. PO: Drlg. MW 9.2, Vis 29.
4 hrs-Pump repair. 19 1/4 hrs-Drlg. 3/4 hr-Survey @ 1514', 1/2 deg.
- 12-10-87 Depth 2039', made 400', day 5. PO: Drlg. MW 9.2, Vis 29
4 hrs-Rig repair. 4 hrs-TFNB. 15 1/2 hrs-Drlg. 1/2 hr-Survey @ 2014' 3/4 deg.
- 12-11-87 Depth 2409', made 370', day 6. PO: Drlg. MW 9.3, Vis 29
1/4 hrs-Rig service. 23 3/4 hrs-Drilling. ROP 14 ft/hr.
- 12-12-87 Depth 2688', made 279', day 7. PO: Drlg. MW 9.9+, Vis 3.2, WL 7
1/2 hr-RS. 1 hr-Rig repair. 22 1/2 hrs-Drlg. Survey: 1 deg @ 2538'.
- 12-13-87 Depth 2900', made 212', day 8. PO: LD DP. MW 10.1, Vis 38, WL 5.2
19 1/4 hrs-Drlg. 1/2 hr-RS. 1/2 hr-Pump repair. 1/2 hr-Survey. 3 hrs-Circ.
1/2 hr-LD DP.
- 12-14-87 Corrected TD 2907', day 9. PO: WO cmt trucks. MW 10.1, Vis 38, WL 5.2
7 1/2 hrs-LD DP & 15 DC's. 3 1/2 hrs-RU Schlumberger. Ran GR-CNL-FDC-Dual
Laterlog & Cyberlook. Loggers TD 2912'. 1 hr-RD flow nipple. RU bradenhead. 6
1/2 hrs-WOO. 4 1/2 hrs-Ran 70 jts 5 1/2", 15.5#, J-55, ST&C csg. Pipe set @
2907'. 1 hr-WO bulk trucks. Snow on roads. Top of P-1 @ est 2696'. Top of P-2
@ est 2754'.
- 12-15-87 PBTD 2822', day 10. PO: Rig released. MW 9.2
2 3/4 hrs-WO bulk cmt trucks. Snow on roads. 1 hr-Cmt 5 1/2" csg w/835 sx
Novco Lite + 10w/sx salt + 1/4w/sx Flocele @ 12.7 ppg. Tail w/200 sx 50/50
Poz + 5w/sx salt + .3w CFR-2 @ 13.7 ppg. Bump plug @ 10:45 AM w/750w, no
returns of cmt to surface. 1 hr-Set 5 1/2" csg slips w/45M. Release rig @
11:45 AM 12-14-87. 19 1/4 hrs-RD rig. Prep to move to TILSAU #63. NOTE: Ran
temp survey. TOC @ 900'. Will top out w/Class C.

REPORTS DISCONTINUED UNTIL COMPLETION RIG MOVES IN.

- 3-16-88 RUPU. PU & ran 2 3/8"x4' sub & packed off wellhead. RU Goldstar pump truck
& press up on csg between PBTD & surface @ 500w. Held OK. SDON.
- 3-17-88 PU & ran 4 3/4" bit, 5 1/2" csg scraper on 2 3/8" WS to tag PBTD @ 2819'. RU
Goldstar pump truck & spotted 100 gal 20% NEFE acid flushed w/11 bbls wtr.
Pulled tbg. scraper & bit. RU Schlumberger. Ran GR-CCL. PU & ran 4"
Hyperjet II csg gun 1 JSPF & perf 35 holes in P-1 @ 2701, 2702, 2706, 2707,
2708, 2710, 2714, 2715, 2716, 2717, 2718, 2719, 2721, 2722, 2723, 2724, 2725,
2727, 2729, 2731, 2732, 2733, 2734, 2735, 2736, 2737, 2738, 2739, 2740, 2741,
2743, 2745, 2746, 2747.5 & 2748.5'. RD Schlumberger. SDON.
- 3-18-88 PU & ran pkr & tbg. RU Halliburton. Spotted 10.3 bbls acid to pkr. Set pkr
@ 2667'. Acidized P-1 perfs 2701-2748.5' w/3600 gal 20% NEFE acid & 1 ball
sealer per 75 gal acid. Avg rate 4.6 BPM @ 2400w. Max press 2500w. Flushed
w/12.2 bbls wtr. ISIP 1750w, 5 min 1400w, 10 min 1000w, 15 min 700w. Opened
well & flowed to pit for approx 30 min. Swabbed well for 5 hrs. Rec approx
45 bbls acid & wtr. SDON.
- 3-21-88 Opened well. Swabbed well for 2 1/2 hrs. Rec approx 20 bbls. Fluid level
had built up about 300' over weekend. RDPFU. RU Jerral Services. Ran 72 hr
BHP test. SI.
- 3-31-88 RUPU. Pulled WS & pkr. PU & ran Halliburton R-4 pkr on 83 jts plastic
coated tbg (2632'). RU Goldstar pump truck & pumped 10 bbls corr inhib wtr
down csg-tbg annulus. Set pkr @ 2643'. Loaded csg-tbg annulus w/inhib wtr,
press up to 300w. Ran chart 30 min. RDPFU. JOB COMPLETE