

RECEIVED

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87508 AUG 08 '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Injection
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVP. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
TLSAU
8. Farm or Lease Name
TLSAU

2. Name of Operator
Pelto Oil Company ✓

9. Well No.
15

3. Address of Operator
One Allen Center, Suite 1800, 500 Dallas St., Houston, TX 77002

10. Field and Pool, or Wildcat
Twin Lakes SA Assoc.

4. Location of Well	
UNIT LETTER <u>0</u>	LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2139</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>8S</u> RGE. <u>29E</u> NMPM	

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-6-87	12-13-87	3-31-88	3973' KB	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2907'	2822'	---	---	X
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
NA				yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CNL-FDC-Dual Laterlog Cyberlook	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	178	11"	70 sx Class C	---
5-1/2"	15.5#	2907	7-7/8"	835 sx Howco Lite + add	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2632'	2643'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
35 holes @ 2701, 02, 06, 07, 08, 10, 14, 15, 16, 17, 18, 19, 21, 22, 23, 24, 25, 27, 29, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 43, 45, 46, 47.5, 48.5	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2701-2748.5
	3600 gal 20% NEFE acid & 1 ball sealer per 75 gals of acid

33. PRODUCTION							
Data First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						Camp WIV	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bernie Malson</u>	TITLE <u>Prod. Administration Mgr.</u>	DATE <u>8-2-88</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2069'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from P<sub>1</sub> San Andres 2695' to 2755' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from P<sub>2</sub> San Andres 2755' to 2794' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

WELL NAME AND NUMBER San Andres Unit - Well No. 15

LOCATION Sec. 30, T3-S, R29-E, 330' FSL & 3100' EWL, Chaves Co., New Mexico

FEB 26 '88

OPERATOR Pelto Oil Company

O. C. D.

ADDITIONAL OFFICE

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 168'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 514'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 1015'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1514'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2014'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2538'</u>	<u>                    </u>	<u>                    </u>
<u>1° 2900'</u>	<u>                    </u>	<u>                    </u>

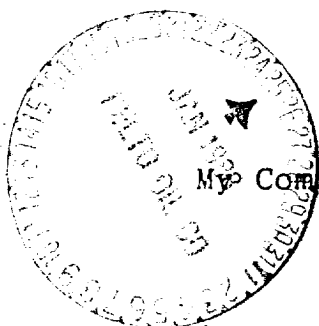
Drilling Contractor United Drilling, Inc.

By:

C. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 15<sup>th</sup> day of December, 19 87



Barbara Tankersley  
Notary Public

My Commission Expires: 9-25-91

Chaves County New Mexico