

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

DEC 02 '87

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4927	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Dragonfly State Unit
Yates Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator		Dragonfly State Unit
105 South 4th St., Artesia, NM 88210		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		Wildcat Penn
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3810.5' GR		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 7:00 PM 11-24-87. Landed 22 jts 8-5/8" 24# J-55 ST&C casing, landed with 14.42' landing joint. 1-Texas Pattern Notched guide shoe set 957'. Insert float set 913'. Cemented with 375 sx Pacemaker Lite with 1/4#/sx Celloseal, 3#/sx Gilsonite + 3% CaCl2 (yield 1.84, weight 12.8). Tailed in with 150 sx Class "C" + 2% CaCl2. (yield 1.32, weight 14.8). PD 12:15 AM 11-26-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sx to pit. WOC. Drilled out 6:15 PM 11-26-87. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 12/1/87

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE DEC 4 1987

CONDITIONS OF APPROVAL, IF ANY: