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	State of New Me	xico	0121	
Submit 3 Copies a Approjuiste Vistrict Office	Energy, Minerals and Natural Re	esources Department	H	Form C-103 Revised 1-1-89
DISTRICT I 2.0. Box 1980, Habba, NM 88240	OIL CONSERVATIO		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 208 Santa Fe, New Mexico		30-005 5. Indicate Type of La	-62566
DISTRICT III		222324253		
000 Rio Brazos Rd., Aztec, NM 87410		A S	6. State Oil & Gas Le Li	ase No. G-4927
DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF	RVOIR. USE "APPLICATION FOR PER		7. Lease Name or Uni	t Agreement Name
. Type of Well: OL GAS WELL WELL X	10	TESIA		
Name of Operator		22110168L05	8. Well No.	ARX State
YATES PETROLEUM CORPOR	ATION	<u>0168</u>	1	
Address of Operator 105 South 4th St., Art	esta. NM 88210		9. Pool name or Wilde	
Well Location	esia, Mi 00210		Foor Ranch	Wolfcamp
Unit Letter :660	Feet From The North	Line and99	0 Feet From The	West Line
	10. Elevation (Show whether 381 Appropriate Box to Indicate I	DF, RKB, RT, GR, etc.) 0.5' GR Nature of Notice, Re	eport, or Other D	
		SUB		PORT OF:
		REMEDIAL WORK		
				r~-
		COMMENCE DRILLING		JG AND ABANDONMENT
		CASING TEST AND CE		
JLL OR ALTER CASING		CASING TEST AND CE OTHER: Perforat	MENT JOB	olfcamp X
JLL OR ALTER CASING THER: 2. Describe Proposed or Completed Operative work) SEE RULE 1103. 6-16-99 - Moved in and down wellhead and nip TOOH with tubing and TOOH. Capped CIBP with 5257-5353' w/26 .42" Wolfcamp). TOOH with tubing. Set and test packer at 5298'. Broc Lost all pressure - z Acidized perforations sealers. Flowed well no acid on annulus. 6-17-99 - Swabbed. S 6-18-99 - Released particular	tions (Clearly state all perimens details, and popled up BOP. Loaded 8 packer. Rigged up wir th 35' of cement. TOO holes as follows: 525 a casing guns and rigge ted RBP at 5396'. Spot oke perforations 5345-5 cone communicated. Pul s 5257-5353' with 4500 down. Opened by-pass Closed by-pass. Swabb Shut well in. acker & RBP. TOOH with	CASING TEST AND CE OTHER: Perforat digive perimeni dates, includ it. Pumped 20 -5/8" casing wi eline. TIH wit H. TIH with 4" 7-5266', 5271-5 d down wireline ted 100 gallons 353'. Opened b led packer up t gallons 15% iro on packer and ing. tubing, RBP an belief. C	MENT JOB	Aning any proposed Ing. Nippled Pleased packer. CIBP at 5950'. And perforated B53' (1 SPF - BP, packer and Aniled up and set bk acid to packer. ested to 1000 psi. acid and ball bls to ensure that H with packer EXT PAGE:
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YATES PETROLEUM CORPORATION Dragonfly ARX State #1 Section 30-T9S-R27E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

and tubing. Set packer at 5200'. Nippled down BOP and nippled up wellhead. Tested packer. Swabbed well down. Released well to production department.

Rusty Klein

Operations Technician June 24, 1999