Submit To Appropriate District Office Form C-105 State of New Mexico Sate Lease 6 copies Revised March 25, 1999 Enc Minerals and Natural Res Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-005-62566 Oil Conservation Division District II 811 South First, Artesia, NM 88210 1220 South St. Francis Dr. 5. Indicate Type of Lease District ΠΙ Santa Fe, NM 87505 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV State Oil & Gas Lease No 1220 S. St. Francis Dr., Santa Fe, NM 87505 LG-4927 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name DRY OTHER OIL WELL GAS WELL X Dragonfly ARX State b. Type of Completion: NEW WORK **PLUG** DIFF OVER DEEPEN BACK X RESVR. X OTHER Recompletion 2. Name of Operator Well No. 8. Yates Petroleum Corporation #1 Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM 88210 Pecos Slope Abo 4. Well Location D : 660 North 990 West Unit Letter Feet From The Line and Feet From The 95 30 27E Township Chaves Section 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) Recompletion 4/4/01 3810.5' GR 4/5/01 5/22/01 16. Plug Back T.D 15. Total Depth 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 6371' 5010' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4892-4901' Abo Nο 21. Type Electric and Other Logs Run 22. Was Well Cored None on recompletion No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24# 957 8-5/8" 12-1/4" In place 5-1/2" 15.5# 6348 7-7/8" In place LINER RECORD 25. TUBING RECORD SACKS CEMENT | SCREEN BOTTOM SIZE TOP SIZE DEPTH SET PACKER SET 2-3/8" 4870' None Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached See Attached **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in 6/05/01 Flowing Producing Oil - Bbl Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Gas - MCF Test Period 6/06/01 24 18/64" 0 75

Date First Production Oil Gravity - API - (Corr.) Flow Tubing Press. Calculated 24-Oil - Bbl. Casing Pressure Gas - MCF Water - Bbl. Hour Rate 75 0 0 145# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Sold Tom Benedict

30. List Attachments None

110110				
31 I hereby certify that the informat	ion shown on both sides of	this form as true and	complete to the best of n	ıy knowledge and beliej

Printed Name

Title Engineering Tech. Date January 7, 2002 Susan Herpin

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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. 7 Rivers			T. Devonian	Т	T. Menefee			T. Madison
. Queen			T. Silurian	i	T. Point Lookout			T. Elbert
. Grayburg			T. Montoya	T	T. Mancos			T. McCracken
. San Andres			T. Simpson	T	T. Gallup			T. Ignacio Otzte
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Include	e data o	n rate of wate	IMPOR inflow and elevation to whic	TANT WA h water r	ATER SA ose in ho	ANDS ole.		
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No. 3,	from		to				feet	
			LITHOLOGY REC					
From	То	Thickness	Lithology		1	То	Thickness	
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