

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 21 '88		7. Unit Agreement Name	
2. Name of Operator N. Dale Nichols		O. C. D.		8. Farm or Lease Name Alma Shields	
3. Address of Operator P.O. Box 1972, Midland, Texas 79702		ARTESIA, OFFICE		9. Well No. 7	
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 7S RANGE 27E NMPM.				10. Field and Pool, or Wildcat Acme(San Andres)	
		15. Elevation (Show whether DF, RT, GR, etc.) 4001 GL		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 10:45 AM 12-4-87 with 9 7/8" Bit & Drilled to a depth of 285'.
- Ran 18 Joints (284') of 7 5/8" 26.40# casing & cemented w/ 175 sack Class C W/ 2% CaCl. Circulated 80 sacks. Plug Down at 9:00 AM 12-7-87.
- WOC 24 hrs. Nippled up B.O.P. and tested 7 5/8" casing with 700 PSI for 30 Min. Test OK.
- Drilled 6 3/4" hole to 1932'.
- Ran 49 joints (1932') of 5 1/2" 17# Casing and set @ 1932', and cemented W/ 125 sacks Class A Neat. Est. top of cement 1150'.
- WO Reverse Unit to Drill to a depth of Approx. 1980'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols

TITLE Operator

DATE 12-31-87

Original Signed By

APPROVED BY Mike Williams

TITLE

DATE

APR 25 1988

CONDITIONS OF APPROVAL