STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	P. O. BOX	2088		30-0 Form C-101 Revised 10-	05-62568 1-78
DISTRIBUTION	SANTA FE, NEW	MEXICO 8756	GED (SA. Indicate	Type of Loase
SANTA FE				ATATE	
FILE	.*		ŀ	5. State OIL /	Gas Loano No.
U.S.G.S.		NOV 30			. 003 20000 110.
LAND OFFICE		NUV 20			mmmmm
OPERATOR				///////	///////////////////////////////////////
	PERMIT TO DRILL, DEEPEN			711111	illillillilli
1a. Type of Work		ARTESIA,	OFFICE	7. Unit Agree	inent Name
	DEEPEN	D 1 + + +			
b. Type of Well	DEEPEN	PLUG		8. Farm or Le	ase Name
OIL X GAS	OTHER	SINGLE MI	LTIPLE	Alma Sh ⁺	ields
2. Name of Operator		ZONE LLJ	20NE	9. Well No.	
N. Dale Nichols			1	8	
3. Address of Operator					
P.O. Box 1972, Midlar	d Toyac 70702				Pool, or Wildcat
	10, 12, 13, 13, 02		$\underline{(\mathfrak{X})}$	AUME (Sa	an Andres)
4. Location of Well UNIT LETTER	1 LOCATED330	FEET FROM THE SOUTH	LINE	IIIII	<u>UUUUUUUUU</u>
			97		
AND 990 PEET PROM THE	lest LINE OF SEC. 33	TWP. 75 ACE.	28F NNPM	///////	MMMMM)
,1111,1111,1111,1111,1111,1111,1111,1111				12. County	HHHHH
				Chausa	
<i>++++++++++++++++++++++</i> ++++++++++++++	/////////////////////////////////////	<i>+++++++++++++++++++++++++++++++++++++</i>	}///////	<u>Chaves</u>	Lifthhilly
			////////	///////	AIIIIIIIIIIII
			7//////	111111	
		19. Proposed Depth 1980'	San Andr	es	Rotary
1. Lievations Show whether DF, KT, etc.	· · · · · · · · · · · · · · · · · · ·	21B. Drilling Contractor		22. Approx.	Date Work will start
4002' GL	Blanket	Self		12-10	
23.	<i>-</i>	L		L	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>9 7/8"</u>	7 5/8"	26.40	300'	125	Circulate
6 3/4"	5 1/2"	17.00	1920'	100	1450'
4 3/4"	Open-Hole	-	1920 - 1980	-	-

17 - 1 () # 1 1. . . . AP.

107. JAN. UNDERWAY

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO BEEPEN OR PLUE BACK, GIVE BATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROCHAM. IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Signed <u>M. Muchek</u> <u>Title</u> <u>Operator</u> <u>Dote</u> <u>11-27-87</u> (This space for State Use) Original Signed By Mike Williams APPROVED BY <u>Oil & Gas Inspector</u> TITLE <u>DATE</u> <u>NOV 3 0 1987</u>

STATE OF NEW MENCO. ENERGY AND MINEPALS DEFARIMENT

OIL CONSERVATION DIVIS ON P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-

CH.	distances	must h	e trom	the	outer touridaries	e f	the	Section
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Cyeralor		All distand		m the outer tour	datles of the Si	etica	
<u>N.</u>	DALE NICHO		Ĺ	ALMA SHIELDS			8
M	Section 33	Township 7 S		Hange 27E	Cou	CHAVES	
ctual Fastage L 330		SOUTH					······································
round Level Lie	. Producing	Formation	line and	990 ∞i	frot from	the WEST	line Dedicated Acreoye:
4002	San An	• <u>•</u> ••••••••••••••••••••••••••••••••••	l	ACME (San			40.0
1. Outline	the acrenge ded	icated to the s	subject well	ly colored p	encil or hac	hure marks on t	he plat below.
2. If more interest	than one lease and royalty).	is dedicated t	o the well,	outline cach	and identify	the ownership	thereof (both as to worl
3. If more t	han one lense o	f different own	ership is de	diented to the	well, have	the interests o	f all owners been cons
dated by	communitization	, unitization, f	orce-pooling	. etc?		•	
Yes 🗌	No H	l answer is "ye	s," type of a	consolidation			
]f answe	r is "no," list th	ic owners and i	tract descrip	tions which i	have actuall	r been consolid	ated. (Use reverse sid
ALLS IVIN	II necessary.r_						
No allow forced-po	able will be assi Joling, or otherwis	gned to the well	l until all ir	nterests have	been conso	lidated (by con	munitization, unitizat
			n-standard (init, climinat	ing such inte	erests, has beer	a approved by the Divi
	ł]		1	•		CERTIFICATION
	ļ			1			
	1			1		1 1	certify that the Information
	I	·		1		1 (rein is true and complete to y knowledge and belief.
	1 E					In h	1. n. alik
·	+					Name	a pero
	1			l		Operati Position	or
				I	•	N. Dale	Nichols
	1			l T	•	Company	7
	1			. 1		<u>11-27-8</u> Date	/
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	!				ED.		
	l l	• •	· .			1 hereby	certify that the well loca
	ļ					28 10 Y	this plot was plotted from (actual surveys made by m
	1				a (8504)	₩11 E	supervision, and that the s
	1						nd correct to the best of 1 and belief.
	+			·	- CI 51		ond beingt.
	1				SUR	NO	V. 16,1987
	•					Date Survey	
	t			1			Tilessional Engineer
	2			I		ans/or Land	Surveyor
				l l			
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949 066		04.01 2310 2640	2000	1300 1000		PE-64	03 LS-8504



REGAN BLOWOUT PREVENTOR 3000 # Test



