

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

FEB 05 88

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator N. Dale Nichols	8. Farm or Lease Name Alma Shields
3. Address of Operator P.O. Box 1972, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM West THE West LINE, SECTION 33 TOWNSHIP 7S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Acme (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4002' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-11-88 Spud well at 3:00PM
- 1-12-88 Drill to a depth of 300'
- 1-12-88 Run 10 Jts (299') fo 7 5/8" 24# casing and cement at 300' with 125 sacks of class C with 2% CaCl. Circulated and estimated 40 sacks to pit. WOC
- 1-13-88 WOC 24 hrs. Test Cement to 600 PSI. Test OK
- 1-17-88 Drill to a depth of 1915'
- 1-18-88 Run 51 jts (1915') of 5 1/2" 17# casing and Cemented with 125 sacks Standard cement.
- 1-29-88 WOC 24 hrs. Run temp. survey, top of cement at 600' from surface.
- 1-21-88 Move out rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols TITLE Operator DATE 2-4-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE FEB 8 1988  
CONDITIONS OF APPROVAL, IF ANY