

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator N. Dale Nichols ✓		8. Farm or Lease Name Alma Shields
3. Address of Operator P.O. Box 1972, Midland, Texas 79702-1972		9. Well No. 8
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>7S</u> RANGE <u>27E</u> N.M.P.M.		10. Field and Pool, or Wildcat Acme (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4002' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Drill in</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) 3-29-88 Rigged up reverse drilling unit. Drilled 4 3/4" hole from 1915' to 1981' using crude oil as circulating media.
- 2) 4-1-88 Rigged up Schlumberger, ran Formation Density/ Compensated Neutron and Dual Induction logs.
- 3) 4-6-88 Rigged up Dowell-Schlumberger. Acidized open hole from 1915' to 1981' with 2000 gal 15% HCl. Tested with swab. Tested 2 BOPD and 1 BWP.
- 4) 4-25-88 Rigged up Dowell-Schlumberger. Fractured open hole from 1915' to 1981' with 20,000 gal jelled diesel and 32,200# of sand. Swabed and recovered load. tested on pump 3BOPD and 2 BWP. Shut down WOO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols TITLE Operator DATE 6-30-88Original Signed By
Mike WilliamsAPPROVED BY Mike Williams TITLE Gas Inspector DATE JUL 5 1988

CONDITIONS OF APPROVAL, IF ANY: