

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 23 '87

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 4429

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.  
ARTESIA, OFFICE

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Desert Rose Unit
3. Address of Operator	8. Farm or Lease Name
105 South 4th St., Artesia, NM 88210	Desert Rose Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	2
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or WHdcat
	South Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3802' GR	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 5100'. Reached TD 12:15 PM 12-11-87. Ran 123 joints 4-1/2" 9.5# J-55 casing set at 5100'. 1-Regular guide shoe set 5100', float collar set 5059'. Cemented w/500 gals Excell gel + 500 gals Surebond. Tailed in w/375 sx 65/35 Poz Z with .7% CF-1, 1/4#/sx Celloseal, 5#/sx Hiseal and 5#/sx Salt (yield 1.39, weight 14.2). PD 1:30 PM 12-12-87. Bumped plug to 1500 psi, released pressure, float and casing held okay. WOC 18 hours.

12-20-87. Perforated 16 .42" holes as follows: 4531-33' (2 SPF-4 holes); and 4854-60' (2 SPF-12 holes).

12-21-87. Acidized perforations 4854-60' w/500 gals 7 1/2% NEFE acid. Acidized perforations 4531-33' w/250 gals 7 1/2% NEFE acid. Frac'd (via 4-1/2" casing) perforations 4531-33' and 4854-60' w/45402 gals gelled 2% KCL water, 75000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 12-22-87

Original Signed By  
Mike Williams  
APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE JAN 05 1988

CONDITIONS OF APPROVAL, IF ANY: