

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED

P O BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

1. Indicate Type of Lease
State ☒ Fee ☐
2. State City and Lease No.
LG 4429

1a. TYPE OF WELL *WHL*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Unit Agreement Name
Desert Rose Unit
4. Farm or Lease Name
Desert Rose Unit
5. Well No.
2
6. Field and Pool, or Wildcat
South Pecos Slope Abo

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM _____
THE East LINE OF SEC. 11 TWP. 9S RGE. 26E NMPM

12. County
Chaves

15. Date Spudded 12-2-87
16. Date T.D. Reached 12-11-87
17. Date Compl. (Ready to Prod.) 12-30-87
18. Elevations (DF, RKG, RT, GR, etc.) 3802' GR
20. Total Depth 5100'
21. Plug Back T.D. 4901'
22. If Multiple Compl., How Many _____
23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

19. Elev. Casinghead
25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4531-33'; 4854-60' Abo
25. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
8-5/8"	24#	950'	12-1/4"	575 sx	
4-1/2"	9.5#	5100'	7-7/8"	375 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	4399'	4399'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4531-33' (2 SPF); 4854-60' (2 SPF) Total 16 .42" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4531-33, 4854-60	w/750 gals 7 1/2% NEFE acid.
			SF w/45402 g. gel KCL + 75000#
			20/40 sd.

33. PRODUCTION
Date First Production 12-30-87
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 12-30-87
Hours Tested 24
Choke Size 1/4"
Proff. For Test Period _____
Oil - Bbl. - Gas - MCF 490 Water - Bbl. - Gas - Oil Ratio -
Flow Tubing Press. 320 psi
Casing Pressure PKR
Calculated 24-Hour Rate _____
Oil - Bbl. - Gas - MCF 490 Water - Bbl. - Gas - Oil Ratio -
Test Witnessed By Bill Hansen 3-18-88 *comp & BK*

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold
15. List of Attachments
Deviation Survey, Logs

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature _____ TITLE Production Supervisor DATE 1-4-88

INSTRUCTIONS

This form is to be filled with the appropriate information from the Division not later than 20 days after the completion of the well. It shall be completed by one copy of an original and three copies kept on the well and a summary of all recorded tests completed, including drill stem tests. All depths reported shall be measured depth. In the case of dip, the well shall be reported as vertical or shall also be reported. For multiple completions, from 20 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state form, where six copies are required. (Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1111	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2250	T. McKee	Base Greenhorn	T. Granite
T. Paddeek YESO 2317	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4506	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	53	53	Surface				
53	765	712	Redbeds, Anhy				
765	2059	1294	Anhy, Dolo				
2059	3124	1065	LM, Sd, Dolo, Anhy				
3124	3950	826	Lime, Shale				
3950	4731	781	Shale				
4731	5100	369	Shale & Sand.				

Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

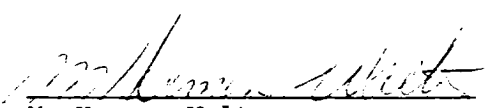
(505) 327-5218

Yates Petroleum Company ✓
207 S. 4th Street
Artesia, New Mexico 88210

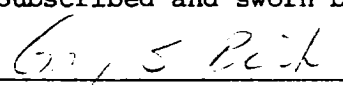
Re: Desert Rose Unit #2

Deviation Survey

<u>Depth</u>	<u>Degrees</u>
395'	1/4°
950'	1°
1424'	3/4°
1935'	1 1/4°
2646'	1°
3115'	3/4°
3616'	3/4°
4083'	1°
4583'	1 1/4°
5100'	1°


M. Herman Walters
President

Subscribed and sworn before me on this 4th day of January, 1988.


Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 15, 1989.

RECEIVED

JAN 07 '88

O. C. D.
ARTESIA, OFFICE