

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

BUREAU OF LAND MANAGEMENT
EXP. DATE 11-1-85
LEASE NO. 31944

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

DEC 18 '87

O.C.D.
ARTESIA OFFICE

1. WELL TYPE: ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660' FEL

14. PERMIT NO.

API #30-005-62570

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3810.6' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reinauer RC Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 29-T7S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

Set Surface Casing

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lost circulation at 155', 50% returns at 170'. Lost circulation 229'. Resumed drilling with rotary rig 9:00 AM 12-11-87. Reamed 14-3/4" hole to 17-1/2" to run 13-3/8" casing. Had 80% returns back at 175' drilling 17-1/2" hole all the way to 430'. Reached TD to run casing 1:00 AM 12-12-87. Ran 10 joints 13-3/8" 54.5# J-55 casing set 430'. 1-Texas Pattern Notched guide shoe set 430'. Insert float set 388'. Cemented w/300 sx Halliburton Lite with 10#/sx Gilsonite and 3% CaCl2 (yield 1.8, weight 12.7). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, weight 15.6). PD 5:15 AM 12-12-87. Bumped plug to 600 psi, released pressure and float did not hold. Cement fell back, added pea gravel. Circulated 25 sx to pit. WOC. Drilled out 9:30 PM 12-12-87. WOC 16 hrs and 15 minutes. Cut off and weld on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Verbal permission obtained from Mr. Peter Chester, BLM, Roswell, NM to change casing program as follows:

14-3/4" hole with 13-3/8" casing set 430'.
12-1/4" hole with 8-5/8" casing set 1480'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ante Dorsett

TITLE Production Supervisor

DATE 12-14-87

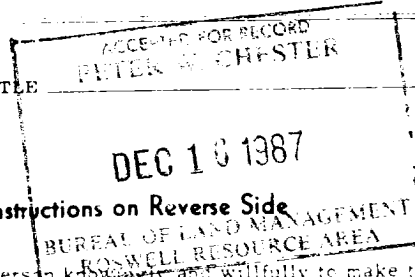
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side