

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Class. Construct. or
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

Section

5. LEASE DESIGNATION AND SERIAL NO.

NM 31944

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reinauer RC Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit A, Sec. 29-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660' FNL

14. PERMIT NO.

API #30-005-62570

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3810.6' GR

JAN 06 '88

C. L. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Lost circulation plugs.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set lost circulation plugs as follows: Plug #1) Started pumping at 8:15 PM 12-16-87. Stop pumping at 9:00 PM 12-16-87. Pumped 1000 gals FloCheck 21. Plug set at 673'. Plug #2) Set at 680'. Started pumping at 1:00 AM 12-17-87. Stopped pumping at 1:30 AM 12-17-87. Pumped 500 gals FloCheck 21 + 150 sx Class "C" with 4% CaCl2. WOC 2 hrs. Tried to fill hole up with fluid. Pumped 182 bbls, hole did not fill. Tag cement at 610'. Plug #3) Set at 595'. Started pumping 5:45 AM 12-17-87. Stopped pumping at 6:15 AM 12-17-87. Pumped 150 sx Class "C" with 4% CaCl2. WOC 2 hrs. Reached TD to run casing 7:15 PM 12-19-87. Ran 35 joints 8-5/8" 24# J-55 casing set 1475'. 1-Texas Pattern Notched guide shoe set 1475'. Regular insert float set 1433'. Cemented w/400 sx Halliburton Lite with 10#/sx Gilsonite + 3% CaCl2 (yield 1.84, weight 12.7). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.7). PD 12:00 AM 12-20-87. Bumped plug to 1000 psi. Float did not hold. WOC 6 hrs. Ran Temperature Survey and found top of cement at 580'. WOC. Ran 1". Tagged cement at 578', set at 576'. Spotted 190 sx Class "C" with 3% CaCl2. PD 10:15 AM 12-20-87. Circulated 20 sacks to pit. Drilled out 10:15 PM 12-20-87. WOC 22 hrs and 15 minutes. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *Andrea D. Doolittle*

TITLE Production Supervisor

DATE 12-21-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

JAN 4 1988

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA