

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 660' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-005-62570

5. LEASE DESIGNATION AND SERIAL NO.
NM 31944

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reinauer RC Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit A, Sec. 29-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUNDED 11-30-87 16. DATE T.D. REACHED 12-28-87 17. DATE COMPL. (Ready to prod.) 1-11-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3810.6' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4100' 21. PLUG, BACK T.D., MD & TVD 4028' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	430'	17-1/2"	500 sx	
8-5/8"	24#	1475'	12-1/4"	790 sx	
4-1/2"	9.5#	4100'	7-7/8"	400 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3600'	3600'

31. PERFORATION RECORD (Interval, size and number)

3639-3821' w/20 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3639-3821'	w/2000g. 7 1/2% acid + ball sealers. SF w/60000g. gel KCL+90000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 1-11-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST 1-11-88 HOURS TESTED 24 CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD → OIL—BBL. 790 GAS—MCF. 790 WATER—BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. 220 CASING PRESSURE Pkr CALCULATED 24-HOUR RATE → OIL—BBL. 790 GAS—MCF. 790 WATER—BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 1-13-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH
				San Andres	599	
				Glorieta	1430	
				Yeso	1490	
				Abo	3588	