

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 17 '88

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. LG-5246

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roy Collins Drilling Company ✓	8. Farm or Lease Name Stone Brothers State
3. Address of Operator P. O. Box 2443, Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 10S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Diablo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3842 G1	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

03/08/88 T.D. hole at 2107'.
03/10/88 Ran 2107' of 5½" J-55 casing with float shoe. Cemented with 150 sacks of Class C cement with 2% KCL water. Cement allowed to dry 24 hours.
03/11/88 Logged hole with Compensated Neutron Log. Perforated casing with 18 shots, 4/10" holes at 2031, 2042, 2043, 2055, 2056, 2057, 2058, 2077, 2078, 2086, 2090, 2091, 2092, 2100, 2070, 2071, 2076, 2084.
03/12/88 Ran 2107' of 2-7/8" tubing with packer and spotted 2 bbls. of acid on bottom perforation. Reset tubing at 1970' and acidized with 5000 gals. of 20% HCL. Dropped 36 balls and broke formation at 3400 lbs. Shut in well for 15 minutes and flowed back.
03/13/88 Round tripped tubing from hole and reset at 2030'. Ran rods and pump, moved pump jack on hole and starting pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy H. Collins TITLE Owner DATE 3-16-88

Original Signed By

Mike Williams

Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE MAR 29 1988

CONDITIONS OF APPROVAL, IF ANY: