| | | | | | | | | ا منها ال | |
|---|---|---|-------------------------------|------------------|---|--|--|-----------|--|
| - ubmit 5 Copies ppropriate District Office | State of New Energy, Minerals and Natur | | | | | RECEIVE | Revised | 1-1-89 | |
| ISTRICT I O. Box 1980, Hobbs, NM 88240 ISTRICT II | C | DIL C | ONS | | TION DIVISION | MAY - 51 | AAY = 5 1992 See Instruction at Bottom of I | | |
| O. Drawer DD, Artesia, NM 88210 | Drawer DD, Antesia, NM 88210 P.U. B | | | | ex 2088 exico 87504-2088 | O. C. D. | | | |
| ISTRICT III 00 Rio Brazos Rd., Aztec, NM 87410 | | | - | | | | | | |
| | | | | | LE AND AUTHORIZA AND NATURAL GAS | TION | | | |
| perator | | UINA | NOFC | | AND NATURAL GAS | Well API No. | | | |
| Collins Oi | 1 & Gas | Corpo | ratio | <u>n /</u> | ***** | 30-005-62 | 571 | | |
| ddress P.O. Box 24 | 443, Ro: | swell. | NM | 88202-2 | 2443 | | | | |
| eason(s) for Filing (Check proper box) | ,, | | | | Other (Please explain) | | | | |
| lew Well | Oil | Change in | Transpor Dry Gas | · · · · · · | | | | | |
| hange in Operator | Casinghead | | Condens | · | | | | | |
| change of operator give name d address of previous operator | | | | | | | | | |
| . DESCRIPTION OF WELL A | AND LEA | SE | | | | | | | |
| ease Name | | Well No. | | | ng Formation | Kind of Lease | | ease No. | |
| Stone Brothers Sta | ate | 1 | Diab | 1o-San- | | State, Feliki XIXox | KORXX LG-5 | 5246 | |
| Unit LetterH | :2310 | 0 | Feet Fro | | orth South Line and 330 | Feet From Th | . East | Line | |
| 27 | b 10–2 | с. | | | | | ic <u></u> | | |
| Section 21 Township | <u> </u> | <u> </u> | Range | 27E | , NMPM, Chave | S | | County | |
| II. DESIGNATION OF TRAN | | | | <u>) NATUI</u> | | | | | |
| lame of Authorized Transporter of Oil Pueblo Petroleur | m Inc. | or Conden | sale | | Address (Give address to which P.O. Box 8249, R | | | int) | |
| lame of Authorized Transporter of Casing | ghead Gas | XX | or Dry | Gas 🛄 | Address (Give address to which | | | ent) | |
| Yates Petroleum f well produces oil or liquids, | | Sec. | | | 105 S. 4th Stree | | NM 88210 |) | |
| ve location of tanks. | H | 21 | Twp. 105 | 27E | Is gas actually connected? VeS | When ? 5-1-9 | 2 | | |
| this production is commingled with that f V. COMPLETION DATA | from any othe | er lease or | pool, giv | e commingl | ing order number: | | | | |
| T. COMPLETION DATA | | Oil Well | | Jas Well | New Well Workover | Deepen Plug Bac | 1 10 D . 1 | birra | |
| Designate Type of Completion | | _i | i | | | Deepen Plug Bat | n Plug Back Same Res'v Diff Res'v | | |
| Date Spudded | Date Comp | N. Ready to | Prod. | | Total Depth | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pr | roducing Fe | ormation | | Top Oil/Gas Pay | Tubing I |)enth | | |
| Perforations | | | | | | | | | |
| | | | | | | Depth C: | ising Shoe | | |
| | | | | | CEMENTING RECORD | | | ···· | |
| HOLE SIZE | HOLE SIZE CASING & TUBING | | JBING S | G SIZE DEPTH SET | | SACKS CEMENT | | | |
| · · · · · · · · · · · · · · · · · · · | | <u> </u> | | | | | | | |
| | | | | | | | | | |
| . TEST DATA AND REQUES | ST FOR A | LLOW | ABLE | | | | | | |
| DIL WELL (Test must be after r | | | | il and must | be equal to or exceed top allowa | ble for this depth or | be for full 24 hou | urs.) | |
| Date First New Oil Run To Tank | Date of Tes | | | | Producing Method (Flow, pump | , gas lift, etc.) | ······································ | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | Choke S | Choke Size | | |
| | - | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbls. | Gas- MC | Gas- MCF | | |
| | _1 | | | | т Тт | | | · · · | |
| GAS WELL | | | | | | Gravity | of Condensate | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Condensate/MIMCF | 0 | Z1 - 21-21- | | |
| Actual Prod. Test - MCF/D | | | | | | | | | |
| Actual Prod. Test - MCF/D | | Test essure (Shu | t-m) | | Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Choke S | ize | | |
| Actual Prod. Test - MCF/D 'esting Method (pitot, back pr.) | Tubing Pre | essure (Shu | | ₹ | Casing Pressure (Shui in) | Choke S | ····· | | |
| Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul | Tubing Pre | F COME | PLIAN rvation | | Casing Pressure (Shui in) | | ····· | ON | |
| Actual Prod. Test - MCF/D "esting Method (pilol, back pr.) VI. OPERATOR CERTIFIC | Tubing Pre | F COMI Oil Conser rmation giv | PLIAN rvation | | Casing Pressure (Shut in) OIL CONS | | N DIVISIO | NC | |
| Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Pre CATE OF lations of the that the infor knowledge ar | F COMI Oil Conser rmation giv | PLIAN rvation | | Casing Pressure (Shui in) | | N DIVISIO | NC | |
| Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my May U. Course Signature | Tubing Pre CATE OF lations of the that the infor knowledge ar | F COMI Oil Conser rmation giv | PLIAN rvation | | Casing Pressure (Shut In) OIL CONS Date Approved | Gioke S SERVATIO | N DIVISI(1992 | N | |
| Actual Prod. Test - MCF/D Vesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my <u>Ray u. Certain</u> Signature ROY D. COLLINS | Tubing Pre CATE OF lations of the that the infor knowledge an | F COMI Oil Conser rmation giv | PLIAN rvation ven above | e | Casing Pressure (Shuit In) OIL CONS Date Approved ByORIGINA MIKE WI | GIORE S SERVATION MAY F 7 L SIGNED BY | N DIVISI(1992 | ON | |
| Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my <u>Ray W. Course</u> Signature | Tubing Pre CATE OF lations of the that the infor knowledge an | F COMI Oil Consei mation giv ind belief. | PLIAN rvation ven above | e | Casing Pressure (Shui In) OIL CONS Date Approved ByORIGINA | GIORE S SERVATION MAY F 7 L SIGNED BY | N DIVISI(1992 | N | |

lowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.