Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	Encoy, Minerals and Na OIL CONSERV P.O. I Santa Fe, New M REQUEST FOR ALLOWA	New Mexico atural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 MELE AND AUTHORIZA IL AND NATURAL GAS	RECEIVED JUL = 6 1992 C C D. C TON	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
Operator Collins Oil	& GaseCorporation		Well API No. 30-005-62571	]	
Address		10			
Reason(s) for Filing (Check proper box)   New Well   Recompletion   Change in Operator   Change of operator give name   address of previous operator	3, Roswell, NM 88202-24 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Uther (Please explain)			
I. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Inclus	days Tarrant and			
Stone Brothers	State 1 Diablo-San	n-Andres	Kind of Lease State, KANAKA KAR	Lease No. LG-5246	
Unit LetterH		YORTH South- Line and330	Feet From The	East	
Section 21 Townshi	ip 10–S Range 271	E , NMI'M, Chave		County	
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil Scurlock Permian	or Condensate	Address (Give address to which a	pproved copy of this form		
Name of Authorized Transporter of Casin	ghead Gas XX or Dry Gas	P.O. Box 4648, Hou Address (Give address to which a		210-4648	
Yates Petroleum ( I well produces oil or liquids,		105, S. 4th Street	. <u>Artesia</u> , NM		
ive location of tanks.	H 21 10-S 27E	Is gas actually connected? Ves	When 7 5-1-92		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	gling order number:			
	Oil Well Gas Well	New Well Workover D			
Designate Type of Completion	- (X)		cepen   Plug Back  Sai	me Res'v Diff Res'v	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D,	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth		
rforations				Depth Casing Shoe	
			Depth Casing Si	hoe .	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT	
			·····		
		-			
. TEST DATA AND REQUES	ST FOR ALLOWABLE		<u> </u>		
Date First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this dept <mark>h or be for f</mark> as lift, etc.)	full 24 hours.)	
ength of Test					
	Tubing Pressure	Casing Pressure	Choke Size		
actual Prod. During Test	Oil - Bbls.	Waler - Ubis.	Gas- MCF		
GAS WELL		+			
actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNICF	Gravity of Cond	enssie	
esting Method (pitot, back pr.)	17.1.1				
mung mounter (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my h	ations of the Oil Conservation that the information given above	OIL CONSE	ERVATION DI		
Roy N. Co	elins		I SIGNED DV		
Signature ROY D. COLLINS Pres. Collins O/G Printed Name Title		By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II			
7-4-92	623-2040 Telephone No.	TitleSUPERV			
	relephone No.				

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.