

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

Form C-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
IG-7426

2. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Hanlad "A" State
9. Well No.
2
10. Field and Pool, or Wildcat
Diablo San Andres

c. Name of Operator

Hanson Operating Company, Inc. ✓

d. Address of Operator

P. O. Box 1515, Roswell, New Mexico 88202-1515

e. Location of Well

C. C. D.
ARTESIA, OFFICE

11. LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 28 TWP. 10S RGE. 27E NMPM

12. County
Chaves

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
03/19/88	06/12/88	06/24/88	3822' GR	3822'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2099'	2004'	N/A	→	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2007-2049' San Andres				No

6. Type Electric and Other Logs Run

Compensated Neutron Log

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	502'	12-1/4"	200 sx Lite, 200 sx Premium	"C"
5-1/2"	14#	2099'	8"	200 sx Lite, 150 sx Premium	"C"

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2074'	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2007-2049' (16 holes) - .41		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2007-2049'	2000 gal 20% MOD-202
		2007-2049'	12000 gal MOD-202

3. PRODUCTION

4. First Production	6. Production Method (Flowing, gas lift, pumping - Size and type pump)	7. Well Status (Prod. or Shut-in)
06/24/88	Pumping - 2" x 1-1/2" x 12' RHBC	Prod.
8. Date of Test	9. Hours Tested	10. Choke Size
06/27/88	24	
11. Oil - Bbl.	12. Gas - MCF	13. Water - Bbl.
46	20	0
14. Gas - Oil Ratio	15. Oil Gravity - API (Corr.)	16. Test Witnessed By
435/1	25.2	David Sweeney

17. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

18. List of Attachments

Form C-129 & Form C-104 & Compensated Neutron Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda R. Godfrey TITLE Production Analyst DATE 07/07/88

Southwestern New Mexico

T. Anhy _____ 220 _____
T. Salt _____
B. Salt _____ 280 _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____ 982 _____
Grayburg _____
San Andres _____ 1420 (TD 2092) _____
Glorieta _____
Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

2, from _____ to _____

3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

(Do not omit this space to if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	220'	220'	Red wind blown sand.				
220'	280'	60'	Anhydrite.				
280'	1420'	1140'	Salt, red shale, sand, anhydrite.				
1420'	2092' TD	672'	Dolomite, occasional anhydrite streaks.				