

LE		AND		Effective 1-1-83	
S.C.S.		AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
REGISTRATION OFFICE					
Hanson Operating Company, Inc.					
RECEIVED					
P. O. Box 1515, Roswell, New Mexico 88202-1515					
Person(s) for filing (Check proper box)		Other (Please explain)		JUL 08 '88	
Well	☒	Change in Transporter of:		O. C. D.	
Completion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐
Change of ownership give name		Ex # 2-797			
Address of previous owner		Ex # 2-813			
DESCRIPTION OF WELL AND LEASE					
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.	
Hanlad "A" State	2	Diablo San Andres	State, Federal or Fee State	IG-7426	
Location					
Well Letter	H	2310	Feet From The North	Line and	330
		Feet From The East			
Line of Section	28	Township	10S	Range	27E
		NMPH		Chaves	
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Permian		P. O. Box 1183, Houston, Texas 77251-1183			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
N/A					
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? When
	I	28	10S	27E	No
If production is commingled with that from any other lease or pool, give commingling order number:					
PLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
		X		X	
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
03/19/88	06/24/88	2099'	2004'		
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3822' GR	San Andres	2007'	2074'		
Measurements		Depth Casing Shoe			
2007 - 2049'		N/A			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8"	502'	200 sx Lite, 200 sx Premium "C"		
8"	5-1/2"	2099'	200 sx Lite, 150 sx Premium "C"		
Tubing - 2-3/8"		2074'	Premium "C"		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)					
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
06/24/88	06/27/88	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours					
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	46	0	20 435/1		
WELL					
Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate		
Test Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED JUL 11 1988			
		BY Original Signed By			
		Mike Williams			
		TITLE Oil & Gas Inspector			
Brinda C. Godfrey		This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.			
Production Analyst		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
07/07/88					
(Date)					