

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

IG-7426

2. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Hanson Operating Company, Inc.

Address of Operator

P. O. Box 1515, Roswell, New Mexico 88202-1515

Location of Well

NEIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

East LINE OF SEC. 28 TWP. 10S RGE. 27E NMPM

5. Date Spudded 12/18/87 16. Date T.D. Reached 03/10/88 17. Date Compl. (Ready to Prod.) 03/19/88 18. Elevations (DF, RKB, RT, GR, etc.) 3823' GR 19. Elev. Casinghead

20. Total Depth 2106' 21. Plug Back T.D. 2105' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-2106'

4. Producing Interval(s), of this completion - Top, Bottom, Name

2008-2090' San Andres

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

Compensated Neutron Gamma Ray

27. Was Well Cored

No

2. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	501'	12-1/4"	200 sx Lite, 200 sx Class C-circ 78 sx to	pit
5-1/2"	14#	2106'	8"	200 sx Lite, 200 sx Premium C-circ 20 sx to	pit

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2091'	

1. Perforation Record (Interval, size and number)

2008-2090' (20 shots) .44

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2008-2090'	5000 gal 20% NeFe acid

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
03/19/88		Pumping 2" x 1 1/2" x 10' RHBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/23/88	24			42	28	0	667/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			42	28	0	25.4	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

David Sweeney

5. List of Attachments

Form C-129 & Form C-104

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda R. Godfrey

TITLE

Production Analyst

DATE

03/28/88

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____ 224	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____ 280	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____ 400	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____ 980	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____ 1410	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn. _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2008 _____ to _____ 2075 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____	
No. 2, from _____ to _____ feet _____	
No. 3, from _____ to _____ feet _____	
No. 4, from _____ to _____ feet _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	224'	224'	Red wind blown sand				
224'	280'	56'	Anhydrite				
280'	1410'	1130'	Red shale, sand, anhydrite				
1410'	2096'	686'	Dolomite, occasional anhydrite streaks				
	TD						