

U.S.C.S.		AND		Effective 1-1-83	
WELL OFFICE		AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER		OIL		MAR 29 '88	
GAS					
OPERATOR					
REGISTRATION OFFICE					
Hanson Operating Company, Inc.					
P. O. Box 1515, Roswell, New Mexico 88202-1515					
Reason(s) for filing (Check proper box)					
Well Completion		Change in Transporter of:		Other (Please explain)	
Ownership		Oil		Dry Gas	
		Casinghead Gas		Condensate	
Range of ownership give name					
Address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Well Name		Well No.		Pool Name, including Formation	
Hanlad "A" State		3		Diablo San Andres	
Kind of Lease		State, Federal or Fee		State	
Lease No.		IG-7426			
Well Letter H ; 1650 Feet From The North Line and 330 Feet From The East					
Line of Section 28 Township 10S Range 27E NMPM Chaves County					
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS					
Signature of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Permian				P. O. Box 1183, Houston, Texas 77251-1183	
Signature of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
N/A					
Well produces oil or liquids, location of tanks.		Unit I Sec. 28 Twp. 10S Rge. 27E		Is gas actually connected? No	
If production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well X Gas Well		New Well X Workover Deepen Plug Back Same Rest. Diff. Rest.	
Spudded 12/18/87		Date Compl. Ready to Prod. 03/19/88		Total Depth 2106'	
Measurements (DF, RKB, RT, GR, etc.) 3823' GR		Name of Producing Formation San Andres		Top Oil/Gas Pay 2008'	
Measurements 2008-2090'				Tubing Depth 2091'	
				Depth Casing Shoe N/A	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE 12-1/4"		CASING & TUBING SIZE 8-5/8"		DEPTH SET 501'	
8"		5-1/2"		2106'	
Tubing- 2-3/8"				2091'	
				SACKS CEMENT 200 sx Lite, 200 sx Class "C"	
				200 sx Lite, 200 sx Premium "C"	
DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks 03/19/88		Date of Test 03/23/88		Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours		Tubing Pressure		Casing Pressure	
Prod. During Test		Oil - Bbls. 42		Water - Bbls. 0	
				Gas - MCF 28 667/1	
WELL					
Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
Method (pilot, back prod.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAR 30 1988					
BY Original Signed By Mike Williams					
TITLE Oil & Gas Inspector					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Brenda C. Godfrey (Signature) Production Analyst (Title) 03/28/88 (Date)					