Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JUL ± 9 **19**93

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Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRAN	NSP(ORT OIL	AND NA	TURAL GA	<u>us</u>	***			
Operator Hanson Operating Company, Inc.						Well API No. 30-005-62574					
	iy , THC	, <i>-</i>					130-0	00 020/-	·		
P.O. Box 1515, Roswell, New Mexico 88202-1515											
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well Change in Transporter of: Recogniteion Oil X Dry Gas EFFECTIVE: August 1, 1993											
Recompletion											
If change of operator give name											
and address of previous operator											
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						ne Formation			Cind of Lease Lease No.		
Lesse Name Hanlad "A" State #1									Federal or Fee LG-7426		
Location											
Unit Letter H: 1650 Feet From The North Line and 330 Feet From The East									line		
Section 28 Township 10S Range 27E					, NMPM,			Chaves County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil or Condensate Scurlock Permian Corporation						P.O. Box 4648, Houston, Texas 77210-4648					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
						Is gas actually connected? When ?					
If well produces oil or liquids, give location of tanks.	Unit	•	10S	Rge. 27E	NO	y comected i	WOEB	*			
If this production is commingled with that f	rom any othe					ber:					
IV. COMPLETION DATA											
Designate Type of Completion -	(X)	Oil Well		Gas Well	New Well	Workover	Decpes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to			o Prod.		Total Depth		l	P.B.T.D.			
								•			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TUBING SIZE						DEFINISET					
				ļ							
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		1			l			
OIL WELL (Test must be after re	covery of low	al volume of	f lood o	oil and must	be equal to or	exceed top allo	wable for this	depth or be j	or full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
renan or terr	Inough Liesanie										
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
	l				L			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Coodensate/MMCF			Gravity of Condensate			
Actual Prod. Tex - MCF/D	Feußru or 1ear										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
								<u> </u>			
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedUL 2 0 1993						
Patricia a. Mc Law											
							NAL SIC				
Patricia A. McGraw Production Analyst					MIKE WILLIAMS						
Printed Name July 14, 1993	(505)	622-733	Title		Title	SUPE	HVISUH,	ו חושו פוח	11		
Date 1993		Telep	booe N	ło.]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.