Form 3160-5 November 1983) Formerly 9-331)

1	Buaget	Bureau	No.	1004-01
sion	Expires	August	31,	1985

	Date Be.	D4.044		100	, ,
n	Expires	August	31,	1985	

5. LEASE DESIGNATION AND SERIAL MO.

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MM 20211

6.

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IF	INDIA	M.	LLO	TEE	OB	TRIB	E N	A

SUNDRY	NOTICES A	ND REPORTS	ON V	/ELLS
(Do not use this form f	or proposals to dril	l or to deepen or plo	ig back to a	WECE WED
Use "	APPLICATION FOR	R PERMIT—" for suc	h propossis.)	

7.	UNIT	AGREEMENT	NAME

NAME OF	OPERATOR	
Yates	Petroleum	Corporation
	OF OPERATOR	

WELL X

JAN 14 '88

8. FARM OR LEASE NAME

O. C. D.

Engwall RL Federal 9. WELL NO.

105 South 4th St., Artesia, NM 88210

OTHER

ARTESIA OFFICE

10. FIELD AND POOL, OR WILDCAT

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2. Pecos Slope Abo 11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA

1980' FNL & 660' FEL

Unit H, Sec. 4-T9S-R26E

14. PERMIT NO. API #30-005-62576 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 3861' GR

12. COUNTY OR PARISH | 13. STATE

Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREAT

NOTICE OF INTENTION TO:

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDON MENT*

SHOOT OR ACIDIZE REPAIR WELL (Other)

CHANGE PLANS

(Other) (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSSQUENT REPORT OF :

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Spudded 26" hole at 2:00 PM 12-30-87 with Frank's Rathole. Set 55' of 20" conductor Notified James Brasfield, BLM, Roswell, NM, of spud.

Resumed drilling 12-1/4" hole 2:45 PM 1-1-88. Lost circulation 60'. Filled hole with

Ran 23 joints 8-5/8" 24# J-55 casing set 974'. Texas Pattern notched guide shoe set 974'. Insert float set 932'. Cemented w/450 sx Halliburton Lite w/1/2#/sx Flocele + 10#/sx Gilsonite and 3% CaCl2 (yield 1.84, weight 12.8). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.6). PD 1:45 PM 1-3-88. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 5 sacks. Drilled out $8:30~\mathrm{AM}~\mathrm{1-4-88}$. WOC 18 hrs and 45 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced holeto 7-7/8". Resumed drilling.



15. I hereby certify that the foregoing is true and correct

TITLE Production Supervisor

DATE 1-5-88

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

PETER W. CHESTER DATE .

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 1 2 1988

BUREAU OF LAND MANAGEMENT