

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

See other In-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. NAME OF OPERATOR		Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR		105 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*		At surface 1980' FNL & 660' FEL							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		API #30-005-62576		DATE ISSUED					
15. DATE SPUDDED		12-30-87		16. DATE T.D. REACHED		1-11-88		17. DATE COMPL. (Ready to prod.)	
								1-23-88	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*		3861' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD		5050'		21. PLUG, BACK T.D., MD & TVD		4971'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*		4443-4817' Abo		25. WAS DIRECTIONAL SURVEY MADE		No			
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/LDT, DLL		27. WAS WELL CORED		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20"				55'		26"		Redi-Mix	
8-5/8"		24#		974'		12-1/4"		650 sx	
4-1/2"		9.5#		5050'		7-7/8"		775 sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		4417'		4417'					
31. PERFORATION RECORD (Interval, size and number)									
4443-4817' w/25 .42" Holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
4780-4817'		w/2000g. 7 1/2% acid							
4443-56'		w/1000g. 7 1/2% acid							
4443-4817'		SF w/80000g. gel KCL wtr + 120000# 20/40 sd.							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
1-23-88		Flowing				SIWOPLC			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
1-23-88		7		1/2"				343	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
175		PKR				1177			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Will be sold									
35. LIST OF ATTACHMENTS									
Deviation Survey, Logs									
36. I hereby certify that the foregoing and attached information is complete and correct and is taken from all available records									
SIGNED		TITLE		DATE					
[Signature]		Production Supervisor		1-26-88					
		BUREAU OF LAND MANAGEMENT							
		ROSWELL RESOURCE AREA							

*(See Instructions and Spaces for Additional Data on Reverse Side)