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N.	M. Oil Cons. Divisi	1015		2
	811 S. 1ST ST. ARTESIA, NM 88210-2884		. <b>1</b>	
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P 11(0.1			ARTESI. FORMARD	DAVED
Form 3160-3 (August 1999) UNITED STATES	S		GO/2 FORM APP OMB No. 10 Expires Novemb	04-0136
DEPARTMENT OF THE IN			5. Lease Serial No.	07701
BUREAU OF LAND MANA	GEMENT			-27791
APPLICATION FOR PERMIT TO D	RILL OR REENTER		6. If Indian, Allottee or	The Name
1a. Type of Work: DRILL X REENTE	ER		7. If Unit or CA Agreem	ent, Name and No.
1b. Type of Well: 🔲 Oil Well 🔀 Gas Well 🛄 Other	🗋 Single Zone 🔲 Mult	iple Zone	8. Lease Name and Well Zane ABS Fed	
2. Name of Operator YATES PETROLEUM CORPORATION			9. API Well No.	5-62577
3a. Address 105 South Fourth Street Artesia, NM 88210	3b. Phone No. (include area code) (505) 748-1471		10. Field and Pool, or Exp	ploratory
4. Location of Well (Report location clearly and in accordance with			11. Sec., T., R., M., or BI	k. and Survey or Area
At surface 1780' FNL and 1980' FEL			Section 15,	T95-R26E
	Rauch; Pre Permia		Section 15,	195 1201
14. Distance in miles and direction from nearest town or post office*	)	<u></u>	12. County or Parish	13. State
Approximately 21 miles east of Rosw		1	Chaves Count	<u> </u>
15. Distance from proposed* location to nearest	16. No. of Acres in lease	1 -	ng Unit dedicated to this wel 320	1
property or lease line, ft. 450' (Also to nearest drig. unit line, if any)	240	E/2	520	
18. Distance from proposed location*	19. Proposed Depth	20. BLM/	BIA Bond No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. 3000'	6200'	585	997	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3790' GR	22. Approximate date work will st As soon as a corre is turned in and a	ct APD.	23. Estimated duration 20 days	
	24. Attachments			•
The following, completed in accordance with the requirements of Onsh	ore Oil and Gas Order No.1, shall be a	ttached to th	is form:	· · · · · · · · · · · · · · · · · · ·
1. Well plat certified by a registered surveyor.	4. Bond to cover	the operatio	ons unless covered by an ex	isting bond on file (see
2. A Drilling Plan.	Item 20 above)			J
3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).	n Lands, the 5. Operator certifi 6. Such other site authorized offic	e specific in	formation and/or plans as i	nay be required by the
25. Signature Chowan	Name (Printed/Typed)	Cy Cowa		<sup>ate</sup> July 14, 2000
Title Regulatory Agent				
Approved by (Signature)	Name (Printed/Typed)			AUE 0 7 2000
Title Assistant Field Manager,	Office		1	
Lands And Minerals			A	PROVED FOR I YEAF
Application approval does not warrant or certify the the applicant holds operations thereon Conditions of approval, if any, are attached.	legal or equitable title to those rights	in the subjec	t lease which would entitle t	ne applicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraadulent statements or representations as	it a crime for any person knowingly : s to any matter within its jurisdiction.	and willfully	to make to any department	or agency of the United
*(Instructions on reverse)				·

Former: Votes - Zane ABS Fed Com #2

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Contraction, Statistication



District [ 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 SIA

OCARECE

Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION F	'LA	1
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· · ·	API Number Pool Name					ne				
{								Wildca	t	
* Property	Code				Property N	ame		·v	<sup>4</sup> Well Number	
			Zane		3 <sup>.</sup>					
'OGRID	No.				Operator N	lame		1	Elevation	
02551	025575 YATES PETROLEUM CORPORATION							3790'		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Commity	
G	15	95 ·	26E	1	1780'	North	1980'	East	Chaves	
L	1	l <u></u>	<sup>11</sup> Bo	ttom Ho	le Location	If Different F	rom Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

0.00100100	Jecuon	Township	1.000.601	201 144				1	- T I
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			11			· · ·	 		
<sup>11</sup> Dedicated Acres	" Joint or	r Լոն II 🔤 🖱 C	Consolidation	Code ["O	rder No.				
320									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	2,780'3	28171 YPC	NM 27791	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	ē	<u> </u>	1980' 7EE	Signature Cy Cowan Printed Name Cy Cowan Title Regulatory Agent Date July 14, 2000
	Ņ	N	27791	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT
	4f	°C		Date of Survey Signature and Seal of ProfessiondSurveyer:

## YATES PETROLEUM CORPORATION Zane ABS Federal Com.#3 (Re-entry) 1780' FNL & 1980' FEL Section 15-T9S-R26E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Wolfcamp	5176'
Cisco	5765'
Penn Clastics	5885'
Mississippian	6052'
Ordovician	6094'
TD	6200'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-300' Oil or Gas: 5176' and 6200'

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 3000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment, and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
  - A. Casing Program: (All New)

<u>Hole Size</u> 12 1/4"	<u>Casing Size</u> 8 5/8"	<u>Wt./Ft</u> 24#	<u>Grade</u> J55	<u>Thread</u> ST&C	<u>Coupling</u> 8 rd	<u>Interval</u> 0-965'	<u>Length</u> 965' in place
7 7/8"	4 1/2"	10.5#	J55	ST&C	8 rd	0-6200'	6200'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

B. CEMENTING PROGRAM: Surface casing: 600 sx circulated (in place).

Production Casing: Cemented back to TOC 3000'

# Zane ABS Federal Com.#3 Page 2

5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	Weight	<u>Viscosity</u>	Fluid Loss
0 -6200'	Brine Water	9.3-9.5	45-55	N/A

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples:10' samples out from surface casing to TD.Logging:CNL/LDT TD to casing w/GR-CNL to surface; DLL TD to CSG. W/min RXV.Coring:None.DST's:As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards: Anticipated BHP:

From:	0	To:	1145'	Anticipated Max. BHP:	500 PSI
From:	1145'	To:	6200 '	Anticipated Max. BHP:	2400 PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: None

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 120 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 10 days to drill the well with completion taking another 20 days.

### MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Zane ABS Federal Com. #3 (Re-entry) 1780' FNL & 1980' FEL Section 15-T9S-R26E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 21 miles east of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### DIRECTIONS:

Go east of Roswell on Highway 70 to the Acme School House (Magdelena Road) Turn south and go approximately 6 miles. Turn north and go approximately .2 of a mile the the Spear OA Federal #2 location. The access road starts here going southeast for approximately .3 of a mile.

2. PLANNED ACCESS ROAD:

None needed as there is an existing road to the location. The existing road will be upgraded.

- 3. LOCATION OF EXISTING WELL
  - A. There is drilling activity within a one-mile radius of the wellsite.
  - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

### Zane ABS Federal Com. #3 Page 2

# 6. SOURCE OF CONSTRUCTION MATERIALS:

That which is on location. If additional materials are needed the dirt contractor will be responsible for locating them and obtain any permits if necessary

# 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: None.
- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
  - B. The reserve pits will be plastic lined.
  - C. No archaeological survey will be needed. Refer to Pecos Archaelogical Consultants report PAC 87141 dated November 27, 1987.
- 10. PLANS FOR RESTORATION
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal surface administered by Bureau of Land Management, Roswell, New Mexico.

Zane ABS Federal Com. #3 Page 3

### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

# 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Cy Cowan, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Brian Collins, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

## 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Regulatory Agent

7/13/00







Typical 3,000 psi choke manifold assembly with at least these minimun features



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