Form 3160-5 (August 1999)

"ITED STATES _NT OF THE INTERIOR DEPAR's BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

or fraudulent statements or representations as to any matter within its jurisdiction.

N.M. DIV-Dist 2 Expires November 30, 2000 1301 W. Grant Avenue Artesia, NM_{NR8210}

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 8. Well Name and No. Type of Well Gas Well Other X Oil Well Zane ABS Federal Com #3 9. API Well No. Name of Operator 30-005-62577 Yates Petroleum Corporation / 10. Field and Pool, or Exploratory Area 3b. Phone No. (include area code) 3a Address 100 505-748-1471 105 S. 4th Street - Artesia, NM 88210 Wildcat Basement 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1780' FNL and 1980' FEL of Section 15 T9S R26E Chaves County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing X Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Production casing & cement Temporarily Abandon Plug and Abandon Change Plans Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspecition.) 9/9/00 - Log well. Logger's TD 6307'. 9/10/00 - Ran 153 joints (6333.42') casing, set at 6322' as follows: 48 jts. 5-1/2" 15.5# J-55 SB (931.57'); 105 jts 5-1/2" 15.5# J-55 Varn (5401.85'). Float shoe set at 6322'. Float collar set at 6283.46'. Bottom marker at 4357.74'. Cemented with 580 sacks Pecos Valley Lite with 1#/sx D44 + 4#/sx D42 + .2% D65 +.3% D167 + .2% D46 + .15% D13 (yld 1.42, wt 13). Bumped plug to 1540 psi for 1 min, held OK. Notified Stan Mayo of BLM of operations. 9/11/00 - Rig released at 5:15 am. Waiting on Completion Unit Thereby certify that the foregoing is true and correct Title Name (Printed/Typed) **Engineering Technician** Susan Herpin Signature 8/14/01 RECORMS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved by ORIG. SGD.) DAVID R. GLASS Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicantito conduct op-Title 18 U.S.C. Section 1600 and 100 and 100