

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 04 '88

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4351

7. Unit Agreement Name
Eden Valley Unit

8. Farm or Lease Name
Eden Valley Unit

9. Well No.
2

10. Field and Pool, or Wildcat
Pecos Slope Abo

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator
Yates Petroleum Corporation ✓

2. Address of Operator
105 South Fourth Street - Artesia, NM 88210

3. Location of Well
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 7S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3780.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change our casing program as follows:

FROM:

14-3/4" hole 10-3/4" 40.5# K-55 casing set at approx. 1200' with 1200 sacks, circulated
7-7/8" hole 4-1/2" 9.5# K-55 casing set at TD with 350 sacks, circulated

TO:

14-3/4" hole 9-5/8" 36# K-55 casing set at approx. 1360' with 1400 sacks, circulated
7-7/8" hole * 4-1/2" 9.5# K-55 casing set at TD with 350 sacks, circulated

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kustay J. Jarama TITLE Regulatory Secretary DATE March 4, 1988

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE DATE MAR 10 1988

CONDITIONS OF APPROVAL, IF ANY: * Cmt on 4 1/2" Csg must be brought up into the 9 5/8" Csg