

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAR 25 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4351	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

O. C. D.  
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 7S RANGE 24E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3780.6' GR	7. Unit Agreement Name Eden Valley Unit 8. Farm or Lease Name Eden Valley Unit 9. Well No. 2 10. Field and Pool, or Wildcat Pecos Slope Abo 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3800'. Reached TD 11:15 AM 3-17-88.  
Ran 91 joints 4-1/2" 10.5# J-55 casing set 3800'. Regular guide shoe set 3800'. Float collar set 3759'. Marker joints 3136' up to 3116'. Cemented w/500 gals Excell-gel and 500 gals surebond, 575 sx Super Lite "C" with 5#/sx Salt + 3#/sx Hiseal (yield 2.61, weight 11.0). Tailed in w/500 sx 65/35 Poz "C" + .7% CF-1 + 5#/sx Salt + 1/4#/sx Celloseal and 3#/sx Hiseal (yield 1.39, weight 14.2). PD 12:00 PM 3-18-88. Bumped plug to 800 psi for 2 minutes, released pressure, float and casing held okay. Cement circulated 10 sx to surface. WOC 18 hrs.

3-21-88. WIH and perforated 3367-72' w/10 .42" holes (2 SPF). Acidized perforations 3367-72' w/1000 gals 7 1/2% acid. Frac'd (via 4-1/2" casing) perforations 3367-72' w/15000 gals gelled 2% KCL water + 25000# 20/40 sand.

3-23-88. Swabbing well and recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 3-24-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAR 28 1988

CONDITIONS OF APPROVAL, IF ANY