

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API #30-005-62578

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-4351

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

3. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

105 South 4th St., Artesia, NM 88210

Location of Well

NIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

ME East LINE OF SEC. 34 TWP. 7S RGE. 24E NMPM

5. Date Spudded

3-6-88

16. Date T.D. Reached

3-17-88

17. Date Compl. (Ready to Prod.)

4-5-88

18. Elevations (DF, RKB, RT, GR, etc.)

3780.6' GR

19. Elev. Casinghead

10. Total Depth

3800'

21. Plug Back T.D.

3756'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion -- Top, Bottom, Name

3367-3372' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/LDT; DLL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1365'	14-3/4"	1100 SX	
4-1/2"	10.5#	3800'	7-7/8"	1075 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3327'	3327'

31. Perforation Record (Interval, size and number)

3367-72' w/10 .42" Holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3367-72'	w/1000g. 7 1/2% acid. SF w/15000g. gel KCL + 25000# 20/40 sd.

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
4-5-88	Flowing	SIWOPLC
Date of Test	Hours Tested	Choke Size
4-5-88	24 hrs	3/16"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
200	PKR	
Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
-	160	-
Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
-	160	-
Oil Gravity -- API (Corr.)		
-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented-Will be sold

Test Witnessed By

Don Mayberry

35. List of Attachments

Deviation Survey, DST's, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don Mayberry TITLE Production Supervisor

DATE 4-19-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Panhandle Yeso	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Ciacco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface, Rock				
40	1365	1325	Anhy, Dolo				
1365	1782	417	Anhy				
1782	3019	1237	Sd, Salt, Anhy				
3019	3198	179	Sd, Salt, Sh				
3198	3800	602	Shale				

RECEIVED

APR 22 1988

C. D.
ARTESIA, OFFICE

ARTESIA FISHING TOOL COMPANY

P. O. BOX 470, PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

March 23, 1988

Yates Petroleum Corporation ✓
105 South Fourth Street
Artesia, NM 88210

Re: Eden Valley Unit #2
660' FNL & 1980' FEL
Sec. 34, T7S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
512'	3/4°
1053'	3/4°
1365'	3/4°
1875'	3/4°
2372'	1/2°
2898'	1 1/4°
3394'	1°
3800'	1°

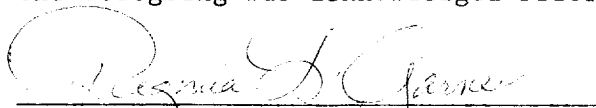
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 23rd day of March, 1988.


NOTARY PUBLIC