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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

JAN 19 '88

O. C. D.

Form 1-101
Rev. 11-10-77

API #30-005-62579

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
L-3086

SUNDARY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-121 FOR SUCH PROPOSALS.</small>		ARTESIA OFFICE
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	AMENDED*	
2. Name of Operator Yates Petroleum Corporation ✓	7. Unit Agreement Name	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	8. Farm or Lease Name Erickson KY State	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10S</u> RANGE <u>25E</u> N.M.P.M.	9. Well No. 2	
	10. Field and Pool, or WH/locat South Pecos Slope Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3635.4' GR	12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4500'. Reached TD at 4:45 AM 1-2-88. Ran 108 joints 4-1/2" casing ste 4500'. Regular guide shoe set 4500', float collar set 4458'. Cemented w/500 gals Excell gel + 500 gals Sure Bond, 375 sx 65/35 Poz with 5#/sx Salt + .7% CF-1 + 1/2#/sx Celloseal (yield 1.39, weight 14.2). PD 9:45 AM 1-3-88. Bumped plug to 1400 psi, released pressure, float and casing held okay. WOC. WOCU 4 days.

*NOTE: Ran 1770' of 1". Cemented w/300 sx Pacesetter Lite.

Perforated 25 .42" holes as follows: 4091, 92, 93, 94, 4105 and 4106' (6 holes); 4226-32' (9 holes); 4243-45' (3 holes) and 4371-74' (7 holes).

Acidized perms 4371-74' w/500 gals 7 1/2% NEFE acid + 2 ball sealers

Acidized perms 4226-45' w/750 gals 7 1/2% NEFE acid + 10 ball sealers

Acidized perms 4091-4106' w/500 gals 7 1/2% NEFE acid + 4 ball sealers.

Sand frac'd perforations 4091-4374' w/60000 gals 30# gelled KCL water, 98000# 20/40 sand.

AMENDED REPORT TO SHOW 1".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 1-15-88

Original Signed By

Mike Williams

Oil & Gas Inspector

APPROVED BY _____ DATE JAN 19 1988

CONDITIONS OF APPROVAL, IF ANY: