ENERGY AND MINERALS DEF	XICO PARTMENT	21L (CONSERVAT P. O. BOX	ION DIVISIC		30-80 Form C-101 Revised 10	5-61582 -1-78	
DISTRIBUTION SA			INTA FE, NEW MEXICO 8 REGEIVED			SA. Indicate Type of Loase STATE X PEC		
FILE U.S.G.S. LAND OFFICE		JAN 05 88			.5. State Oil & Gas Loado No. LG-4920			
OPERATOR APPLICAT	ION FOR PE	RMIT TO	DRILL. DEEPEN	, OR PLUG BASKE, I	<u>.</u>			
14. Type of Work				ARTESIA		7. Unit Agr	ement Name	
b. Type of Well DRILL	X		DEEPEN	PLUG	ВАСК	8, Farm or 1	ease Name	
	X 07 H	CR		SINGLE MU	LTIPLE	Ibis X	W State Com	
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·			9. Well No.	2	
Yates Petroleum (3. Address of Operator	Corporatio	n				10. Field a	2 nd Pool, or Wildcat	
105 South Fourth Street - Artesia, NM 88210							Wildcat Penn	
4. Location of Well UNIT LET	TTER <u> </u>	Loci	ATED 660	FEET FROM THE NOT	hLINE			
AND 1980 FEET FRO	ом тне WE	St LINE	E OF SEC. 25	TWP. 95 RGE. 2	6E NMPM			
	<u>illllli</u> i	<u>IIIII</u>				Y 12, County	illilli (
		HHH				Chaves		
	illillili	HHHH						
	TTTTTT.	TTTTT		19. Froposed Depth	19A. Formatio		20. Retury or C.T.	
1. Elevations Show whether L		121A Kind	& Status Plug. Bond	6100' 21B. Erilling Contractor	Penn		Rotary	
3805.7' GR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Blan	-	Undesignated		22. 1100	ASAP	
3.				ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPTH	I SACKS O	F CEMENT	EST. TOP	
12-1/4"	8-5/8"	24# J-55		Approx. 950' 750 s			Circulate	
7-7/8"	4-1/2"		9.5# J-55	TD	300 sacks			
							1	
				•	•		1	
							1	
of surface cas be run and cem- production.	ing will b ented with	e set ar 1 adequat	nd cement circ te cover, peri	termediate format culated. If comm Forated and stime to 4450', SW gel,	nercial, lated as	production needed	on casing will	
of surface cas be run and cem production. MUD PROGRAM:	ing will b ented with FW gel/LCM	be set ar adequat 1 to 950'	nd cement circ te cover, perf ', cut brine f	culated. If comm Forated and stime to 4450', SW gel,	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cem production. <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> :	ing will b ented with FW gel/LCN BOP's will	be set ar adequat 1 to 950'	nd cement circ te cover, perf ', cut brine f	culated. If comm Forated and stime	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cem production. MUD PROGRAM:	ing will b ented with FW gel/LCN BOP's will	be set ar adequat 1 to 950'	nd cement circ te cover, perf ', cut brine f	culated. If comm Forated and stime to 4450', SW gel,	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cemproduction. MUD PROGRAM: BOP PROGRAM:	ing will b ented with FW gel/LCN BOP's will	be set ar adequat 1 to 950'	nd cement circ te cover, perf ', cut brine f	culated. If comm Forated and stime to 4450', SW gel,	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cem- production. <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> : <u>GAS NOT DEDICA</u>	ing will b ented with FW gel/LCM BOP's will TED	oe set ar adequat 4 to 950 L be inst	nd cement circ te cover, perf ', cut brine f	culated. If com Forated and stime to 4450', SW gel, offset and teste	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cem- production. <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> : <u>GAS NOT DEDICA</u> NABOVE SPACE DESCRIBE INCLORE. CIVE SLOWOUT PARTY	ing will b ented with FW gel/LCN BOP's will TED	ocram: 17 P	nd cement circ te cover, peri ', cut brine t talled at the	culated. If com Forated and stime to 4450', SW gel, offset and teste	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cem- production. <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> : <u>GAS NOT DEDICA</u>	ing will b ented with FW gel/LCN BOP's will TED	ocram: 17 P	nd cement circ te cover, peri ', cut brine t talled at the	culated. If com Forated and stime to 4450', SW gel, offset and teste	hercial, hlated as starch t	production needed	on casing will	
of surface cas be run and cemp production. <u>MUD PROGRAM:</u> <u>BOP PROGRAM:</u> <u>GAS NOT DEDICA</u> <u>CAS NOT DEDICA</u> <u>NABOVE SPACE DESCRIBE</u> <u>IVE IONE. CIVE BLOWOUT PACVE</u> hereby certify that the information ligned	ing will b ented with FW gel/LCN BOP's will TED TED PROPOSED PR TED TED Corstate User Original	ocram: 17 P	nd cement circ te cover, peri , cut brine t talled at the talled at the <u>talled at the</u> <u>talled at the</u> <u>talled at the</u>	culated. If com Forated and stime to 4450', SW gel, offset and teste offset and teste knowledge and bellef.	hercial, hlated as starch t	production needed	on casing will for / <u>80</u> DAYS / <u>6 (88</u> CIRWAY E AND PROPOSED NEW PAO	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be from	the outer boundaries of	the Section.		
Operator YATES	S PETROLEUM CORP	ORATION	ase Ibis	s "XU"	State Com	Weli No. 2
Unit Letter	Section To	9 South	Pange 26 East	County	Chaves Co	unty,
Actual Footage Loc	ation of Well:					
660				et from the	West	line
Ground Level Elev. 3805.7	Producing Formation PENN	on Po	" WILDCAT	- PENN	.)edic	ated Acreage:
1. Outline th	e acreage dedicated	to the subject well	by colored pencil o	or hachure	marks on the pla	t below.
2. If more th interest an	aan one lease is dec ad royalty).	licated to the well, o rent ownership is ded	utline each and ide	entify the o	ownership thereo	f (both as to working
dated by c	communitization, uniti	zation, force-pooling. er is "yes," type of c	etc?	^		
this form i No allował	f necessary.) ble will be assigned t	ers and tract descrip o the well until all in until a non-standard u	terests have been	consolidat	ed (by communit	
					CER	TIFICATION
	660	ENRON			I berehv vertify	that the information and
- 198				1		that the information con- true and complete to the
- 198	J	LG-9801		i kunta		red.,e and belief.
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11	VBC	ч 	l		Position	
]}	JIC		I		Regulato	ry Agent
	100 1100		1	ar esta	Company	
	16-492	0	1	407AC.C.9		oleum Corporation
	1		i	8.	Date	y 5 , 1988
<u> </u>				ĭ	Januar	y y y y y y y y y y
	 		OT NEW ATCH	A	shown on this p notes of actual under my sperv	y that the well location lai was plotted from field surveys made by me or rision, and that the some rreat to the best of my weller.
			HERSCHEL L JONES 3640		Date Surveyed January Registered Profess and/or Land Surve	yor
					Certificate No.	lafo open
0 330 660	90 1320 1650 1980 2	31C 2640 2000	1500 1000 5			3640 🗸





