

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

FEB 09 88

State <input checked="" type="checkbox"/> New Mexico	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4920	
7. Unit Agreement Name	
8. Farm or Lease Name Ibis XU State Com	
9. Well No. 2	
10. Field and Pool, or Wildcat Wildcat Penn	
11. Elevation (Show whether DF, RT, GR, etc.) 3805.7' GR	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25, TOWNSHIP 9S, RANGE 26E, NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 10:50 AM 1-31-88 with Frank's Rathole. Set 39' of 20" conductor pipe set at 39'. Redi-mix to top.
Resumed drilling 12-1/4" hole 4:30 PM 2-1-88. Ran 27 joints 8-5/8" 24# J-55 casing set at 1138'. Texas Pattern notched guide shoe set 1138'. Insert float set 1098'. Cemented w/400 sx Halliburton Lite w/1/2#/sx Flocele + 3% CaCl₂ (yield 1.84, weight 12.6). Tailed in w/200 sx Class C with 2% CaCl₂ (yield 1.32, weight 14.8). PD 4:30 PM 2-2-88. Bumped plug to 550 psi, released pressure, held okay. Cement circulated 50 sx to pit. WOC. Drilled out 12:00 PM 2-3-88. WOC 19 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 2-8-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE FEB 11 1988

CONDITIONS OF APPROVAL, IF ANY: