

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4920
7. Unit Agreement Name
8. Farm or Lease Name Ibis XU State Com
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat Penn
12. County Chaves

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	MAR 30 '88
2. Name of Operator Yates Petroleum Corporation	O. C. D. ARTESIA, OFFICE
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9S RANGE 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3805.7' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set standing valve, perforate, treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-88. Install standing valve in existing packer at 5950'. Released tubing, on/off tool. Loaded hole. TOOH w/tubing. TIH w/RBP to 5914'. Set bridge plug and tested to 1000 psi, OK.
3-2-88. WIH and perforated 5844-94' w/26 .42" holes (1 Shot per 2'). Set packer at 5782'.
3-3-88. Acidized perforations 5844-94' w/2500 gals 7½% NEFE acid and ball sealers.
3-22-88. MIRUPU. ND wellhead. NU BOP. Killed well. TOOH with bridge plug and packer. TIH w/retrieving head. Retrieved packer with standing valve. ND BOP, NU frac valve.
3-23-88. Frac'd (via 5-1/2" casing) perforations 5844-6032' (38 holes) w/70000 gals 2% Gelled KCL water, and 223000# 20/40 sand.
3-24-88. Set packer 5792'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 3-29-88
Original Signed By
Mike Williams
APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1988