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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Yates Petroleum Corp.</u>		Lease <u>IBIS "XU"</u>		Well No. <u>2</u>	
Location of Well	Unit <u>C</u>	Sec. <u>25</u>	Twp <u>9</u>	Rge <u>26</u>	County <u>CHAVES</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>Floor Ranch Wolfcamp</u>		<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>
Lower Compl	<u>Floor Ranch PENN.</u>		<u>GAS</u>	<u>Flow</u>	<u>TRG.</u>
					Choke Size
					<u>22/64</u>
					<u>22/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 8-16-2002

Well opened at (hour, date): 11:30 AM 8-16-2002

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>160</u>	<u>170</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>170</u>	<u>170</u>
Minimum pressure during test.....	<u>160</u>	<u>160</u>
Pressure at conclusion of test.....	<u>170</u>	<u>160</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>7:30 AM 8-17-02</u>	Total Time On Production <u>20 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>21</u> MCF; GOR <u>—</u>	
Remarks <u>3 BBLS H₂O</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>7:40 AM 8-17-02</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>170</u>	<u>160</u>
Stabilized? (Yes or No):.....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>170</u>	<u>650</u>
Minimum pressure during test.....	<u>100</u>	<u>160</u>
Pressure at conclusion of test.....	<u>100</u>	<u>650</u>
Pressure change during test (Maximum minus Minimum).....	<u>70</u>	<u>490</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>9:25 8-18-02</u>	Total time on Production <u>26 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>29</u> MCF; GOR <u>—</u>	
Remarks <u>0 H₂O</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Yates Petroleum Corp.

Operator Jeff Deek
Signature Jeff Deek

Printed Name

8-21-02

Date

Title

85-632-9874

Telephone No.

OIL CONSERVATION DIVISION

AUG 30 2002

Date Approved

By

Title