

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78  
RECEIVED

MAY 06 '88

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |                                     |
|------------------------|-------------------------------------|
| CO. OF COPIES REQUIRED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FIELD                  | <input checked="" type="checkbox"/> |
| U.S.O.B.               | <input checked="" type="checkbox"/> |
| LAND OFFICE            | <input checked="" type="checkbox"/> |
| TRANSPORTED            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE      | <input checked="" type="checkbox"/> |

Yates Petroleum Corporation

Address  
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

DUAL COMPLETION.  
APPROVED BY ORDER NO. MC-2995.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                   |          |                                                          |                             |               |
|-------------------|----------|----------------------------------------------------------|-----------------------------|---------------|
| Lease Name        | Well No. | Pool Name, including Formation                           | Kind of Lease               | Lease No.     |
| Ibis XU State Com | 2        | Undr. Four Ranch-Wolfcamp Gas                            | State, Federal or Fee State | LG-4920       |
| Location          |          |                                                          |                             |               |
| Unit Letter       | C        | 660 Feet From The North Line and 1980 Feet From The West |                             |               |
| Line of Section   | 25       | Township 9S                                              | Range 26E                   | Chaves County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Navajo Refining Co.                                                                                                      | PO Box 159, Artesia, NM 88210                                            |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Co.                                                                                                | PO Box 1188, Houston, TX 77001                                           |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit Sec. Twp. Rge.                                                      |
|                                                                                                                          | C 25 9s 26e                                                              |
| Is gas actually connected?                                                                                               | When                                                                     |
| YES                                                                                                                      | 5-4-88                                                                   |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

|                                       |                             |                 |                   |          |        |           |           |            |
|---------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-----------|------------|
| Designate Type of Completion - (X)    | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res. | Diff. Res. |
|                                       |                             | X               | X                 |          |        |           |           |            |
| Date Spudded                          | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |           |            |
| 1-31-88                               | 2-16-88                     | 6150'           | 6138'             |          |        |           |           |            |
| Elevations (D.F., R.R., RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |           |            |
| 3805.7' GR                            | Wolfcamp                    | 5151'           | 5792'             |          |        |           |           |            |
| Perforations                          |                             |                 | Depth Casing Shoe |          |        |           |           |            |
| 5151-5246'                            |                             |                 | 6150'             |          |        |           |           |            |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 26"       | 20"                  | 39'       | Redi-Mix     |
| 12-1/4"   | 8-5/8"               | 1138'     | 600 sx       |
| 7-7/8"    | 5-1/2"               | 6150'     | 375 sx       |
|           | 2-7/8"               | 5792'     |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

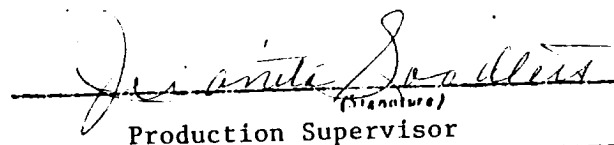
|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| 2900                             | 12 hrs                    | -                         | -                     |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
| Back Pressure                    | 450 psi                   | PKR                       | 1/2"                  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Production Supervisor

5-4-88

(Note)

OIL CONSERVATION DIVISION

APPROVED JUN 14 1988  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 110.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.