

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
DATE
VETERAN
Drawer DD

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM 11799

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hahn NH Federal Com

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit D, Sec. 31-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FWL

14. PERMIT NO.

API #30-005-62583

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3753.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well, set surface

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 26" hole 10:20 AM 12-31-87. Set 35' of 20" conductor pipe. Notified Mr. James Brasfield, BLM, Roswell, NM, of spud. Resumed drilling 13-3/4" hole with rotary 6:15 PM 1-10-88.
Ran 32 joints 9-5/8" 36# J-55 casing set 1336'. Guide shoe set 1336, insert float set 1295'. Cemented w/700 sx Halliburton Lite with 10#/sx Gilsonite + 1/4#/sx Flocele and 3% CaCl2 (yield 1.99, weight 12.4). Tailed in with 200 sx Class "C" with 2% CaCl (yield 1.32, weight 14.8). PD 4:30 PM 1-14-88. Bumped plug to 600 psi, released pressure, float did not hold. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 675'. Ran 1". Tagged cement 600'. Spotted 100 sx Class "C" with 4% CaCl2. PD 1:15 AM 1-15-88. WOC 1 hour. Ran 1". Tagged cement 188'. Spotted 200 sx Class "C" with 4% CaCl2. PD 2:45 AM 1-15-88. Circulated 5 sx to pit. WOC. Drilled out 3:30 PM 1-15-88. WOC 23 hrs. NU and tested to 1000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Ante J. S. [Signature]

TITLE Production Supervisor

DATE 1-18-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JAN 22 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side