ubmit 5 Copies
appropriate District Office
USTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II
O Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Dep.

Form C-1/4 Revised 1-1-89 See Instructions AUG 2 9 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

ISTRICT III DOJ Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWA	BLE AND AUTHORIZA	ARTESIA OFFICE TION	
TO TRANSPORT OIL AND NATURAL GA				Well API No.	
YATES EXPLORATION CO., INC				Wen / M 1 / No.	
uddress P.O. BOX "O"	ALBUQUEF	QUE, NM	87103		
enson(s) for Filing (Check proper box)			Other (Please explain)		
le # Well		in Transporter of:			
completion	Oil L Casinghead Gas	Dry Gas Condensate			
c lange of operator give name			O DOV 1669 AT D	HOUSEDOUS NM 97103	
<i>.</i> .		CORP. P	U DUA LODO ALD	HQUERQUE, NM 87103	
. DESCRIPTION OF WELL .cuse Name PLAINS 30	AND LEASE Well No.	1	ding Formation RANCH SAN ANDRE	S State, Federal on Fee Lease No.	
ocation	0.00		NOD TIVE	T MT CITE	
Unit LetterC	: 330		NORTH Line and 1650	Feet From The WEST Line	
Section 30 Townsh	nip 10S	Range 28E	, NMPM,	CHAVES County	
II. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil NO TRANSPORTER	or Cond		Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas	Address (Give address to which	a approved copy of this form is to be sent)	
If well produces oil or liquids, ive location of tanks.	Unit S∞.	Twp.	e. Is gas actually connected?	When ?	
this production is commingled with the V. COMPLETION DATA	it from any other lease	or pool, give commit	ngling order number:		
Designate Time of Completies	Oil W	'ell Gas Well	New Well Workover	Deepen Plug Back Same Res v Diff Res/v	
Designate Type of Completion Date Spudded	Date Compl. Read	v to Prod	Total Depth		
Date Spooned	Date Compi. Read	, 10 1 100		1.5 1.5.	
E. evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBIN	G, CASING AN	D CEMENTING RECORD		
HOLE SIZE			DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU	EST FOR ALLO	WABLE	· · · · · · · · · · · · · · · · · · ·	inhle for this doubt or he for full 2d hours	
CIL WELL (Test must be after Eric First New Oil Run To Tank	Date of Test	rne of load oil and m	Producing Method (Flow, pur	vable for this depth or be for full 24 hows.) up, gas lift, etc.)	
200 110 100 01100 10 100					
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIF I hereby certify that the rules and re			OIL CON	SERVATION DIVISION	
Division have been complied with a	nd that the information	given above			
is true and complete to the best of r	ny knowledge and beli	ef.	Date Approved	i	
Signature			- By	Ву	
Anthony Úrg	uidez	PROD CLER	- II		
Printed Name	1 - 6	Title 25-0342			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.