

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Commission
Drawer DD
SUBMIT IN TRIPL.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 31633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pozna Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Unit 1. Pecos Slope Abo, NM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit 1, Sec. 30-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Abo Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL & 660' FEL

14. PERMIT NO.

API #30-005-62585

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4123.5' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-4-88. Ran 32 joints 9-5/8" 36# J-55 casing set 1302'. Texas Pattern Notched guide shoe set 1302'. Insert float set 1261'. Cemented w/875 sx Pacsetter Lite with 10#/sx Hiseal + 1/2#/sx Celloseal + 3% CaCl2 (yield 1.95, weight 12.8). Tailed in w/200 sx Class C with 2% CaCl2 (yield 1.32, weight 14.8). PD 10:30 PM 2-4-88. Bumped plug to 500 psi, released pressure and float held OK. Circulated 103 sx cement to surface. WOC. Drilled out 4:30 PM 2-5-88. WOC 18 hrs. NU and tested to 1000 psi for 30 mins, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *Arleta D. Proctor*

TITLE Production Supervisor

DATE 2-8-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE FEB 11 1988
BUREAU OF LAND MANAGEMENT

FEB 12 1988

*See Instructions on Reverse Side