

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM SOLE CONSTRUCTION
(Other instructions on re-
drawn)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 25 '88

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Abo Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL & 660' FEL

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 31633
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pozna Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Und. Pecos Slope Abo, West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit I, Sec. 30-T5S-R24E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

14. PERMIT NO.
API #30-005-62585
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4123.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☒ Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 4200'. Reached TD 3:45 AM 2-10-88.
Ran 102 joints 4-1/2" casing as follows: 81 jts 4-1/2" 10.5# J-55 and 21 joints 4-1/2" 9.5# J-55 (total 4208') casing set 4200'. Regular guide shoe set 4200'. Float collar set 4159'. Marker joint set 3287' up to 3267'. Cemented w/500 gals Excello-gel + 500 gals Surebond, 575 sx 65/35 Poz + 5#/sx Salt + 5#/sx Hiseal + .7% CF-1 + 1/4#/sx Celloseal (yield 1.39, weight 14.2). PD 10:00 AM 2-11-88. Bumped plug to 1250 psi, released pressure, float and casing held okay. WOC 18 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 2-15-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PETER W. CHESTER DATE FEB 18 1988 BUREAU OF LAND MANAGEMENT ROSWEEL RESOURCE AREA
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*See Instructions on Reverse Side