

Form 3160-4
(July 1989)
(formerly 9-330)

Oil Cons. Commission
D. er DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>P&A</u>		3a. Area Code & Phone No. 505/748-1471	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Abo Petroleum Corporation ✓		3a. Area Code & Phone No. 505/748-1471	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		3a. Area Code & Phone No. 505/748-1471	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth Same		3a. Area Code & Phone No. 505/748-1471	
9a. API Well No. 30-005-62585		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 1-30-88	16. DATE T.D. REACHED 2-10-88	17. DATE COMPL. (Ready to prod.) Dry	18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 4123.5' GR
20. TOTAL DEPTH, MD & TVD 4200'	21. PLUG BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE No
26. LOGGING METHOD Compensated Neutron-Litho-Density, DLL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		DEPTH (MD)	CEMENTING RECORD
20"		36'	Redi Mix
9-5/8"	36#	1302'	1075 sx
4 1/2"	10.5 & 9.5#	4200'	575 sx
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3591-3841' w/14 .42" holes		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		w/1500g. acid, SF w/44000g. KCL + 90000# 20/40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		DATE 11-6-89	
Deviation Survey, Logs		BUREAU OF LAND MANAGEMENT	
36. I hereby certify that the foregoing and attached information is correct and complete as furnished from all available records			
SIGNED <u>[Signature]</u>		TITLE Production Supervisor	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Yeso Abo	486. 1360 1486 3552	

NOV

ARTESIA FISHING TOOL COMPANY

P. O. BOX 470 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

February 16, 1988

DEC -1 '89

O. C. D.
ARTESIA, OFFICE

Abo Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Re: Pozna Federal #1
1980' FSL & 660' FEL
Sec. 30, T5S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
552'	3/4°
1302'	1/2°
1815'	1°
2319'	1°
2844'	1 1/4°
3338'	1°
3836'	1°
4200'	1°

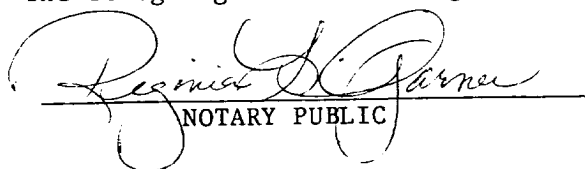
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 16th day of February, 1988.


NOTARY PUBLIC